Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

	Expires.	
5.	Lease Serial No.	
	NMNM02447	

SUNDRY I Do not use thi abandoned wel	NMNM02	6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIE	7. If Unit or C 89100032	A/Agreement, Name and/or No. 26X				
Type of Well		8. Well Name and No. BIG EDDY UNIT 249H				
2. Name of Operator BOPCO LP		9. API Well No. 30-015-40715-00-S1				
3a. Address	b. Phone No. (include area code) h: 432-221-7379	10. Field and I WILLIAM	Pool, or Exploratory S SINK			
MIDLAND, TX 79702 4. Location of Well (Footage, Sec., T.	R M or Survey Description		11 County or	Parish, and State		
Sec 35 T19S R31E NENE 121	**			DUNTY, NM		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION					
Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resu	me) Water Shut-Off		
_	☐ Alter Casing	☐ Fracture Treat	■ Reclamation	■ Well Integrity _		
☐ Subsequent Report	☐ Casing Repair	□ New Construction	Recomplete			
☐ Final Abandonment Notice	☐ Change Plans☐ Convert to Injection☐	☐ Plug and Abandon ☐ Plug Back	☐ Temporarily Abandon☐ Water Disposal	ng		
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed. Final Abandonment Notices shall be filed once testing has been completed. Final Abandonment Notices shall be filed once testing has been completed. Final Abandonment Notices shall be filed once testing has been completed. Final Abandonment Notices shall be filed once testing has been completed. Final Abandonment Notices shall be filed once testing has been completed. Final Abandonment Notices shall be filed once testing has been completed. Final Abandonment Notices shall be filed once testing has been completed. Final Abandonment Notices shall be filed once testing has been completed. Final Abandonment Notices shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed. Final Abandon Notice of Interval Properties of the filed only after all requirements, including reclamation, have been completed. Final Abandon Notice of Inte						
14. I hereby certify that the foregoing is true and correct. Electronic Submission #233723 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER MASON on 02/06/2014 (14JAM0142SE) Name(Printed/Typed) TRACIE J CHERRY Title REGULATORY ANALYST						
Signature (Electronic S	Date 01/29/20	014				
	THIS SPACE FOR	FEDERAL OR STATE	of phasility			
Approved By Conditions of approval, if applicant heids legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make judget the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. CARL SPAN SIFL DOES 10.						

Additional data for EC transaction #233723 that would not fit on the form

32. Additional remarks, continued

All wells report to agreement number NMNM68294X

Flaring will be intermittent and is necessary due to restricted pipeline capacity. Estimated 700 MCFD could go to flare depending on pipeline conditions.

Flared volumes will be reported on monthly production reports.

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/20/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this office with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB