DI DI	UNITED STATES EPARTMENT OF THE IN UREAU OF LAND MANAG	TERIOR OCD Artes	ia	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010	
	SUNDRY NOTICES AND REPORTS ON WELLS			5. Lease Serial No. NMNM02946	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.		7. If Ui	<ul> <li>7. If Unit or CA/Agreement, Name and/or N</li> <li>8. Well Name and No. GOLDEN 8 FED 002</li> <li>9. API Well No. 30-015-27036</li> </ul>		
1. Type of Well Oil Well  Gas Well  Other					
2. Name of Operator     Contact:     TRACIE J CHERRY       BOPCO LP     E-Mail: tjcherry@basspet.com					
3a. Address P O BOX 2760 MIDLAND, TX 79702		3b. Phone No. (include area code Ph: 432-221-7379		ld and Pool, or Exploratory LDEN LANE; DELAWARE, S	
4. Location of Well (Footage, Sec., 7	T., R., M., or Survey Description)	•	11. Coi	unty or Parish, and State	
Sec 8 T21S R29E SESW 330	FSL 2310FWL		EDI	DY COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPORT,	OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize	Deepen	Production (Star	t/Resume) Water Shut-	
	□ Alter Casing	Fracture Treat	Reclamation	🗖 Well Integrit	
Subsequent Report	Casing Repair	New Construction	Recomplete	Other	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Ab	andon Venting and/or ng	
	Convert to Injection	Plug Back	Water Disposal		
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## Additional data for EC transaction #222573 that would not fit on the form

## 32. Additional remarks, continued

reports. Sundry for Subsequent Report to be filed with total volume)

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## 3/6/2014 Approved subject to Conditions of Approval. JDB

## Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5
   (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB