Fern 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED

	OWR M	U. 1	.004-	ULS
	Expires:	July	y 31,	201
100	Serial No.			

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. NMNM02862

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name				
									SUBMIT IN TRIPLICATE - Other instructions on reverse side.
1. Type of Well ☐ Gas Well ☐ Other						8. Well Name and No. POKER LAKE UNIT 300H			
Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com						9. API Well No. 30-015-36950			
				. (include area co 1-7379	de)	10. Field and Pool, or Exploratory DOG TOWN DRAW; DELAWARE			,
4.	Location of Well (Footage, Sec., T	, R., M., or Survey Description)				11. County or Pa	11. County or Parish, and State		
	Sec 27 T24S R30E SESW 60	0FSL 2200FWL				EDDY COU	NTY, I	ŃМ	
	12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICATE	NATURE O	NOTICE, I	REPORT, OR OT	HER I	DATA	
	TYPE OF SUBMISSION			TYPE	OF ACTION				
	Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Produ	ction (Start/Resume		☐ Water Shut-Off	
		☐ Alter Casing		☐ Fracture Treat ☐		☐ Reclamation		☐ Well Integrity	
	☐ Subsequent Report	☐ Casing Repair	□ Nev	Construction	□ Recon	nplete		☑ Other	
	☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	□ Tempe	orarily Abandon		Venting and/or Flari	
		☐ Convert to Injection	🗖 Plug	Back	☐ Water	Disposal			
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) BOPCO, LP respectfully submits this sundry for Notice of Intent to intermittently flare on the referenced agreement for 90-days. Wells contributing to the flaring volume are as follows: Lease / Well Name / API NMNM02862 / POKER LAKE UNIT 300H / 30-015-36950-00-S1 / NMNM02862 / POKER LAKE UNIT 301H / 30-015-36924-00-S1 / NMNM02862 / POKER LAKE UNIT 343H / 30-015-38667-00-S1 / SEE ATTACHED FOR									
								APPROVAL 3/13/19 2 kg/140000	,
14	I. I hereby certify that the foregoing is Name (<i>Printed/Typed</i>) TRACIE J	Electronic Submission #222 For BOP Committed to AFMSS for p	CO LP, se	nt to the Carls by DEBORAH	bad	4/2013 ()	Euro	e e e e e e e e e e e e e e e e e e e	
	Name is runear typeas Tradit. 3	OTILINIT		THE REGI	DLATORT AL	· ·	·		
,	Signature (Electronic S	Submission)	·	Date 10/10	/2013	• 			
		THIS SPACE FOR	FEDERA	L OR STAT	E OF FIGE	SEOVED.		1	į. Š
Con- certi whice	ditions of approval, if any, are stached for that the applicant holds lead or equency would entitle the applicant to conduct the state of the state	nitable title to those rights in the subject operations thereon.	ject lease	Title Office rson knowingly a	MAR MAR	6 2014	nt or ag	Date ency of the United	
J12	indicate of transactions		J MIGHOL W	100 Julipulcije	CVDI COV		111		

Additional data for EC transaction #222561 that would not fit on the form

32. Additional remarks, continued

(This sundry is submitted for flaring done Sept-Nov 2012 all volumes reported on monthly production reports. Sundry for Subsequent Report to be filed with total volume)

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/6/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- Install gas meter on vent/flare line to measure gas prior to venting/flaring operations
 if it is not equipped as such at this time. Gas meter to meet all requirements for sale
 meter as Federal Regulations and Onshore Order #5. Include meter serial number on
 sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB