Feite 3160-5 (August 2007)	UNITED STATE DEPARTMENT OF THE I BUREAU OF LAND MANA	NTERIOR OCD AILESIA	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.		5. Lease Serial No. NMNM02862		
		6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side. 1. Type of Well S Oil Well Gas Well Other			7. If Unit or CA/Agreement, Name and/or No	
			8. Well Name and No. POKER LAKE UNIT 300H	
2. Name of Operator BOPCO LP Contact: TRACIE J CHERRY E-Mail: tjcherry@basspet.com		9. API Well No. 30-015-36950		
3a. Address P O BOX 2760 MIDLAND, TX 79702		3b. Phone No. (include area code) Ph: 432-221-7379	10. Field and Pool, or Exploratory DOG TOWN DRAW; DELAWARE	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		ı)	11. County or Parish, and State	
Sec 27 T24S R30E SESW 600FSL 2200FWL			EDDY COUNTY, ŃM	
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	APPROPRIATE BOX(ES) TO	PROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION		
<ul> <li>☑ Notice of Intent</li> <li>□ Subsequent Report</li> <li>□ Final Abandonment Notice</li> </ul>	<ul> <li>Acidize</li> <li>Alter Casing</li> <li>Casing Repair</li> <li>Change Plans</li> </ul>	<ul> <li>☐ Fracture Treat</li> <li>☐ Recland</li> <li>☐ New Construction</li> <li>☐ Record</li> <li>☐ Plug and Abandon</li> <li>☐ Temp</li> </ul>	nplete SO Other orarily Abandon ng	
If the proposal is to deepen dire Attach the Bond under which the	ectionally or recomplete horizontally, ne work will be performed or provide volved operations. If the operation re	Plug Back Water at details, including estimated starting date of any give subsurface locations and measured and true the Bond No. on file with BLM/BIA. Required s sults in a multiple completion or recompletion in led only after all requirements, including reclamat	proposed work and approximate duration thereof vertical depths of all pertinent markers and zones ubsequent reports shall be filed within 30 days a new interval, a Form 3160-4 shall be filed once	
BOPCO I P respectfully	v for final inspection.)	of Intent to intermittently flare on the to the flaring volume are as follows:	MAR 1 2 2014	
NMNM02862 / POKER L	AKE UNIT 300H / 30-015-369 AKE UNIT 301H / 30-015-369 AKE UNIT 343H / 30-015-386	24-00-S1 /	SEE ATTACHED FOR	
approximately 200 MCFD	on this agreement number de SUBJECT TO LIKE PPROVAL BY STATE	ive sales points. Possible flaring of $\mathbf{C}$ epending on pipeline conditions.	ONDITIONS OF APPROVA ۲۰۱/۵/۱۹ ۲۰۱۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰	
14. I hereby certify that the forego Name (Printed/Typed) TRAC	Electronic Submission # For f	222561 verified by the BLM Well Informatio BOPCO LP, sent to the Carlsbad for processing by DEBORAH HAM on 10/2 Title REGULATORY A	4/2013 ()	
Signature (Electr	onic Submission)	Date 10/10/2013	· · · · · ·	
	THIS SPACE FO	DR FEDERAL OR STATE OF MEEL		
Approved By	V Stakle	Title		
	ached Approval of this notice does	not warrant or MAR	6 2014	
Conditions of approval, if any, are a ertify that the applicant holds legal which would entify the applicant to	or equitable title to those rights in the conduct operations thereon.	e subject lease Office		

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### Additional data for EC transaction #222561 that would not fit on the form

#### 32. Additional remarks, continued

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(This sundry is submitted for flaring done Sept-Nov 2012 all volumes reported on monthly production reports. Sundry for Subsequent Report to be filed with total volume)

### BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## 3/6/2014 Approved subject to Conditions of Approval. JDB

# **Condition of Approval to Flare Gas**

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.

12. Comply with any restrictions or regulations when on State or Fee surface.

JDB