	UNITED STATE DEPARTMENT OF THE 1	INTERIOR OCD AIL	езіа омві	APPROVED IO. 1004-0135 : July 31, 2010	
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS		5. Lease Serial No. NMNM02862	· · · · · · · · · · · · · · · · · · ·		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.		6. If Indian, Allottee	or Tribe Name		
SUBMIT	IN TRIPLICATE - Other instru	ictions on reverse side.	7. If Unit or CA/Agree	eement, Name and/or No.	
1. Type of Well Ø Oil Well Gas Well Other				8. Well Name and No. POKER LAKE UNIT 300H	
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP . E-Mail: tjcherry@basspet.com		9. API Well No. 30-015-36950			
3a. Address P O BOX 2760 MIDLAND, TX 79702		3b. Phone No. (include area code) Ph: 432-221-7379	10. Field and Pool, o DOG TOWN D	10. Field and Pool, or Exploratory DOG TOWN DRAW; DELAWARE	
and the second se	e, Sec., T., R., M., or Survey Descriptio	n)	11. County or Parish,	, and State	
Sec 27 T24S R30E SE	SW 600FSL 2200FWL		EDDY COUNT	Y, ŃM	
12. CHEC	K APPROPRIATE BOX(ES) T	O INDICATE NATURE OF N	 DTICE, REPORT, OR OTHE	ER DATA	
TYPE OF SUBMISSIO	N	TYPE OF ACTION			
Notice of Intent	☐ Acidize	Deepen	Production (Start/Resume)	U Water Shut-Off	
—	□ Alter Casing	Fracture Treat	Reclamation	🗖 Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	🛿 Other Venting and/or Fla	
Final Abandonment N	otice Change Plans	 Plug and Abandon Plug Back 	 Temporarily Abandon Water Disposal 	ng	
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Additional data for EC transaction #222561 that would not fit on the form

32. Additional remarks, continued

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(This sundry is submitted for flaring done Sept-Nov 2012 all volumes reported on monthly production reports. Sundry for Subsequent Report to be filed with total volume)

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/6/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB