Submit One Copy To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	Revised November 3, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONSERVATION DIVISION	30-015-00666
811 S. First St., Artesia, NM 88210 <u>District III</u>	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		B-7333
SUNDRY NOTIC	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Cooklin St.
PROPOSALS.) 1. Type of Well: Gas Well Other		8. Well Number 00 1
2. Name of Operator Gand C Service		9. OGRID Number 265378
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 1618 Artesia, NM 88211-1618		Empire yates i Seven rivers
4. Well Location Unit Letter C: 2310 feet from the N line and 2310 feet from the E line		
		Eddy
	11. Elevation (Show whether DR, RKB, RT, GR, e	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF IN	TENTION TO: SU	JBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ ' TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐		
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMI	<u> </u>
OTHER:	□ M. Location i	s ready for OCD inspection after P&A 5//2///
OTHER:		
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.		
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
- 	s nearly as possible to original ground contour and h	nas been cleared of all junk, trash, flow lines and
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.		
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)		
All other environmental concerns have been addressed as per OCD rules.		
Pipelines and flow lines have be retrieved flow lines and pipelines.	en abandoned in accordance with 19.15.35.10 NM/	AC. All fluids have been removed from non-
	rémaining well on lease: all electrical service poles	and lines have been removed from lease and well
location, except for utility's distributi	ion infrastructure. Elec Company has	been Notified 1
When all work has been completed, r	return this form to the appropriate District office to	schedule an inspection.
SIGNATURE A. A.	TITLE Presiden	DATE 4/23/2014
TYPE OR PRINT NAME George A. Chase ice-MAIL: jac chase Chotmail compone (575) 365-8702		
APPROVED BY Smile!	Jum TITLE CO.	DATE 4/25/14