Office Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-29713
District_III - (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE S
District IV - (505) 476-3460	Santa Pe, INIVI 67303	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
l .	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Marshall APH
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		8. Well Number
PROPOSALS.)	S. W. II. D. Ottor	4
	Gas Well Other	
2. Name of Operator		9. OGRID Number
Yates Petroleum Corporation		025575
3. Address of Operator	4 00010	10. Pool name or Wildcat
105 South Fourth Street, Artesia, NM 88210		Penasco Draw; San Andres-Yeso
4. Well Location		
Unit Letter D :	feet from the North line and	660 feet from the West line
Section 9	Township 19S Range 25E	NMPM Eddy County
	11. Elevation (Show whether DR, RKB, RT, GR, et	· · · · · · · · · · · · · · · · · · ·
	3541' GR	
The second secon		18. The state of t
12 Charle A	nnronriata Day to Indicata Natura of Natica	Papart or Other Data
12. Check A	ppropriate Box to Indicate Nature of Notice	, Report or Other Data
NOTICE OF IN	TENTION TO: SIII	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK □	PLUG AND ABANDON ☐ REMEDIAL WO	
<del></del>	= 1	
TEMPORARILY ABANDON      TEMPORARILY ABANDON    TEMPORARILY ABANDON   TEMPORARIL ABANDON   TEMPO	<del>_</del>	RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEME	NI JOB L
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		
OTHER:	OTHER: Acidiz	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
	k). SEE RULE 19.15.7.14 NMAC. For Multiple C	ompletions: Attach wellbore diagram of
proposed completion or reco	mpletion.	
	0% HCL acid and frac with a total of 300,800# 100	mesh, 16/30 Arizona and 40/70 Wisconsin sand.
2-7/8" 6.4# J-55 tubing at 2524'.		
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	Rig Release Date:  bove is true and complete to the best of my knowled	
	bove is true and complete to the best of my knowled	ge and belief.
I hereby certify that the information a	bove is true and complete to the best of my knowled	
I hereby certify that the information a	bove is true and complete to the best of my knowled	ge and belief.  Supervisor DATE <u>April 25, 2014</u>
I hereby certify that the information a  SIGNATURE  Type or print name  Tina Huer	bove is true and complete to the best of my knowled	ge and belief.
I hereby certify that the information a	TITLE Regulatory Reporting  E-mail address: tinah@yatespetrole	ge and belief.  Supervisor DATE April 25, 2014  um.com PHONE: 575-748-4168
I hereby certify that the information a  SIGNATURE  Type or print name  For State Use Only	TITLE Regulatory Reporting  E-mail address: tinah@yatespetrole	ge and belief.  Supervisor DATE April 25, 2014  um.com PHONE: 575-748-4168
I hereby certify that the information a  SIGNATURE  Type or print name  Tina Huer	TITLE Regulatory Reporting  E-mail address: tinah@yatespetrole	ge and belief.  Supervisor DATE April 25, 2014