Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED Expires July 31, 1996

NMLC-046250B

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this abandoned well.	6. If Indian, Allottee or Tribe Name						
SUBMIT IN TRIPLI	e side	7. If Unit or CA/Agreement, Name and/or No.					
Type of Well Gas Well Mame of Operator	8. Well Name and No. WILLIAMS B FEDERAL #11						
LRE OPERATING, LLC				9. API Well No.			
3a. Address C/o Mike Pippin L	3b. Phone No. (includ	le area code)	30-015-41889				
3104 N. Sullivan, Farmingto	505-327-4573		10. Field and Pool, or Exploratory Area				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				Artesia: Glorieta-Yeso (96830)			
2300' FNL & 1650' FWL Unit F OGRID#: 277558				AND			
Sec. 29, T17S, R28E	Eddy County, New Mexico						
12. CHECK APPROPRIATE BOX	K(ES) TO INDICATE NAT	TURE OF NOTICE, RE	EPORT, OR OT	HER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Reclamation	Other Spud & Csgs			
							

13. Describe Proposed or Completed Operations (clearly state all perinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all perinent markers and zones.

Anach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days Following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has Testing has been completed. determined that the site is ready for final inspection.)

Spudded well on 3/8/14. Drilled 12-1/4" hole to 438'. Set 8-5/8" 24# J-55 csg @ 437'. Cmted w/300 sx (399 cf) cl "C" cmt w/2% Cacl2 & 0.125# C/F. Circ 84 sx cmt to pit. On 3/9/14, pressure tested 8-5/8" csg to 1500 psi for 30 min-OK.

Drilled 7-7/8" hole to TD3538' on3/11/14. Set 5-1/2" 17# J-55 production csg @ 3535'. Cmted w/lead 310 sx (598 cf) 35:65 poz "C" cmt w/5% PF-44, 6% PF-20, 0.2% PF-13, 0.125# PF-29, 0.4# PF-46, 5# PF-42, & 0.2% PF-606 & tailed w/375 sx (503 cf) cl "C" cmt w/5% PF-13, 0.4% PF-47, 0.2% PF-65, 0.3% PF-606, & 0.125# PF-29. Circ 131 sx cmt to pit. Ran cased hole logs. Released drilling rig on 3/13/14. Plan to pressure test 5-1/2" csg during completion operations.

		AUS	cepted in NMO	or record	-14		
14. I hereby certify that the foregoing is true and correct					·		
Name (Printed/Typed)	Title						
Mike Pippin	Petro	Petroleum Engineer (Agent)					
Signature Mike Leppin	Date March 24-2014-D COD DCOOD						
THIS SPACE FOR FEDERAL OR STATE USE			MOULT TED FOR NEOUND				
Approved by	Title	D	ate				
Conditions of approval, if any, are attached. Approval of this notice does not warr, certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.			APR	1 9 2014			
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United-States-any-false, fictitious of fraudulent statements or representations as to any matter within its jurisdiction. REFAIL OF LAND MANAGEMENT							

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CARLSBAD FIELD OFFICE