

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-33314
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Parkway 23 State Com
8. Well Number 1
9. OGRID Number 7377
10. Pool name or Wildcat Turkey Track; Morrow (Gas)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3305 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
EOG Resources Inc.

3. Address of Operator
P.O. Box 2267 Midland, Texas 79702

4. Well Location

Unit Letter K : 1448 feet from the South line and 2563 feet from the West line

Section 23 Township 19S Range 29E NMPM County Eddy

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: Convert to SWD ☒

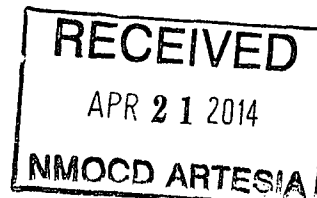
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

Accepted for record - NO APPROVAL UNTIL SWD
NMOCD ORDER IS APPROVED.
RE 4/24/14

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC.. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Dump bail 35' Class H cement on frac plug at 11680'.
2. Set CIBP at 11531', dump bail 35' Class H cement.
3. Spot 40 sx Class H cement at 9100', TAG. (Bone Spring)
4. Spot 35 sx Class H cement at 7076'. (DV tool)
5. Spot 25 sx Class C cement at 5800', TAG.
6. Perforate Delaware injection interval from 4200' to 5400'. Treat w/ +/- 27 bbls acetic acid.
7. RIH w/ 2-7/8" IPC injection tubing and packer set at +/- 4150' or within 100' of uppermost perf.
8. Notify NMOCD and conduct MIT test. With good MIT test, put well on injection. SWD order pending appvl.



Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 4/17/2014

Type or print name Stan Wagner E-mail address: _____ PHONE 432 686 3689

For State Use Only

APPROVED BY _____ TITLE _____ DATE _____

Conditions of Approval (if any):

API# 30-015-33314
Sect 23, T19S, R29E
1448' FSL & 2583' FEL
Eddy County, NM



WI	DRILLING	SPUD	TD
		6/30/2004	7/28/2004
	LAST REVISED	1/9/2014	SMB
	98.1250%	NRI	76.7190%

Formation Tops	GL	KB	Hole	AFE #																								
11-3/4" 42# H40 STC	365'		14-3/4"	TOC @ 300' behind 5-1/2" csg Circ Cmt																								
8-5/8" 32# J-55	3,513'		11"	Circ Cmt																								
Delaware Injection Perforations 4200'-5400'				2-7/8" Injection tubing, EOT within 100' of uppermost perf																								
Morrow Perfs 11,581'-87", 11,591'-11,599'				Spot 25x Class C @ 5,800' TAG Spot 35x Class H @ 7,076' DV Tool @ 7,026'																								
Morrow Perfs 11,696'-11,758"				Spot 40x Class H @ 9,100' and TAG CIBP @ 11,531' w/35' cmt																								
Morrow Perfs 11,859'-565"				Dump ball 35' cmt on plug 10k Frac plug @ 11,650'																								
5-1/2" 17# HCF-110 LTC	PBTD: 12,278' TD: 12,280'		7-7/8"	Cmt @ 11,810' CIBP @ 11,830'																								
<table><tr><th colspan="4">ROD DETAIL</th></tr><tr><th>COUNT</th><th>SIZE</th><th>ITEM</th><th>DEPTH</th></tr><tr><td colspan="4"> </td></tr><tr><th colspan="4">TUBING DETAIL</th></tr><tr><th>COUNT</th><th>SIZE</th><th>ITEM</th><th>DEPTH</th></tr><tr><td colspan="4"> </td></tr></table>					ROD DETAIL				COUNT	SIZE	ITEM	DEPTH					TUBING DETAIL				COUNT	SIZE	ITEM	DEPTH				
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PROPOSED WELLBORE