Two Copies					State of New Mexico							Form C-105						
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240					Energy, Minerals and Natural Resources						July 17, 2008							
District II											1. WELL API NO.							
1301 W. Grand Avenue, Artesia, NM 88210 District III					Oil Conservation Division						30-015-40629 2. Type of Lease							
1000 Rio Brazos Rd., Aztec, NM 87410				İ	1220 South St. Francis Dr.													
District IV	Dr Santa	Eo NIA	A 97505								ŀ	STATE FEE FED/INDIAN 3. State Oil & Gas Lease No.						
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505										2								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										5. Lease Name or Unit Agreement Name								
4. Reason for fili	ng:																	
COMPLETION DEPORT (Fill in hoves #1 through #21 for State and Fee wells only)											CHOATE DAVIS 14 STATE							
- 6											6. Well Number: #1 SWD							
☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)																		
7. Type of Comp		t to ur	C C-144 CI	Osuic	тероп	iii accor	uance with 19.1.	J.17.1.	J.K. INIVI	ACJ	<u>1</u>							
NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR										R ⊠ OTHER SWD-1352-A								
8. Name of Opera								· · · · · · · · · · · · · · · · · · ·				9. OGR				***		-
10. Address of O	perator: o	c/o Mi	ke Pippin	LLC,	3104 N	. Sulliva	ın, Farmington,	NM 87	7401		11. Pool name or Wildcat: SWD; Abo/Wolfcamp/Cisco (97967)							
12.Location	Unit Ltr		Section	$\overline{}$	Township Range Lot					Feet from t								County
Surface:	J		14		18-S	·-P	27-E			2310	_	South	i_	1650		East		Eddy
BH:										12310	-							242)
																		<u> </u>
13. Date Spudded	1 14. D 4/3/14		D. Reache	d	15. D		ling Rig Release	d		6. Date Comp /19/14	leted	(Ready to	Produc	ce		. Elevati F, GR, et		and RKB,
2/20/14 18. Total Measur			-II				Measured Dep	th.		0. Was Direct	ional	Survey N	Made?	1 21				ther Logs Run
8429'	ou Sepui	01 110			8429		i incasarea Bep	•••		es		Survey 1	·iauc.		eutron		· unu O	aler Logs Run
22. Producing Int 6520'-30' Ope					op, Bott	om, Na	me		<u> </u>									:
23.	ii Tiole (<i>i</i> y 003	0 -0427			CASI	NG REC	ART) (Re	nort all et	ring	c cet i	n wel	1)				
CASING SI	ZF	v	WEIGHT I	B /F			DEPTH SET			OLE SIZE	שוווצ				RD T	AM	MINT	PULLED
13-3/8"		<u>`</u>	48# H		·	•	333'		17-1/2"			CEMENTING RECORD 350 sx Cl C				0'		
9-5/8"			36# K-	-55			2812'		12-1/4"		845 sx C		1	0,				
7"			26# L	-80					8-3/4"			600 sx C			一十	0'		
							0000	_				 						
24.			-			LINE	R RECORD	I			25.		TU	BING	RECO	ORD		
SIZE	TOP			BOT	ГОМ		SACKS CEME	ENT	SCRE	EN	SIZ	E			H SET		PACK	ER SET
											4-1	/2"		6450	,		6450	,
26. Perforation			l, size, and	i num	ber)							RACTURE, CEMENT, SQUEEZE, ETC.						
6520'-30' w/2						DEPTH INTERVAL			,	AMOUNT AND KIND MATERIAL USED								
Open Hole: 6			A land duit	11		OH6650'-8429'				9997 gals 15% NEFE HCL acid								
After OH TD @ 8797' on 3/15/14, lost drill string in hole. Sq 115 sx cmt on top of fish @ 6901' & sidetracked @ 6650' to new OH TD8429'.									ļ									
28. PRODU		<u>N</u>																
Date First Produc	tion		Pro	ductio	on Meth	od (Flo	wing, gas lift, pu	ımping	- Size a	ınd type pump)	Well	Status (1	Prod. or	Shut-i	n)		
												ł						
Date of Test	Hours	Teste	ed	Chok	e Size		Prod'n For	•	Oil - B	bl	Gas	- MCF		Water	- Bbl.		Gas - (Oil Ratio
Within 30 days	İ						Test Period:	ŀ										
Flow Tubing	Casin	g Pres	sure	Calc	ulated 2	4-	Oil - Bbl.	<u>1</u>	Ga	s - MCF	V	Vater - B	 bl.)il Grav	ity - AP	1 - (Cor	r.)
Press.		_	j	Hour	Rate	l										•	•	ĺ
29. Disposition o	Gas (So	ld. use	ed for fuel.	vente	d. etc.)						<u>i</u> .		13	0. Test	Witnes	sed By:		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By: Jerry Smith																		
32. If a temporary	pit was	used a	t the well, at the well	attach	n a plat	with the	location of the on-si	tempoi	rary pit.									
	1140			, . .				oui				Long	tuda				NI A	D 1027 1092
I hereby certif	ry that t	he in	formatio	n sh	own o	n both	Latitude sides of this	form	is true	and comp	lete i	Longi to the b		mv kn	owled	lge and	NA l belie:	D 1927 1983 f
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Signature Name Mike Pippin Title: Petroleum Engineer Date: 4/25/14																		
Signature	Me	ke !	repyc	m		N	Name Mike	e Pipp	oin	Title: I	Petro	leum E	ingine	er	Date	: 4/25/	/14	
E-mail Addre	ge mile	@~:	nninlla	om													_81	<i>)</i>)
L-man Addre	oo. <u>mikt</u>	ιωρι	չչուու	VIII			.					一下	DE	(CE	11//		701	-
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NMOCD ARTESIA

INSTRUCTIONS

CHOATE DAVIS 14 STATE #1 SWD -- New Well

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeast	ern New Mexico	Northv	Northwestern New Mexico					
T. Anhy	T. Canyon_	T. Ojo Alamo	T. Penn A" T. Penn. "B"					
T. Salt	T. Strawn	T. Kirtland						
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
Γ. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers 467'	T. Devonian	T. Cliff House	T. Leadville					
T. Queen <u>1090'</u>	T. Silurian	T. Menefee	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres 1933'	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Yeso 3778'	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
Г.Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
Г. Abo <u>5335'</u>	T.	T. Entrada						
T. Wolfcamp MD6720'	T.	T. Wingate						
Γ. Penn	Т.	T. Chinle						
T. Cisco <u>MD7722'</u>	Т.	T. Permian						
			OIL OR GAS					

			SANDS OR ZONE
No. 1, from	to	No. 3, from	to
			toto
•		TANT WATER SANDS	
Include data on rate of wa	ter inflow and elevation to whi	ch water rose in hole.	
No. 1, from	to	feet	
		feet	
		ORD (Attach additional sheet	

Fron	1 То	Thickness In Feet	Lithology	Fron	n To	Thickness In Feet	Lithology
			- On File -				
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