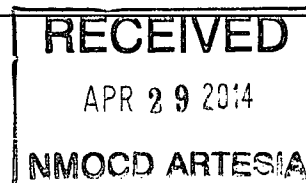


Submit To Appropriate District Office Two Copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 1301 W. Grand Avenue, Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> July 17, 2008													
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																		
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name <b>CHOATE DAVIS 14 STATE</b>  6. Well Number: <b>#1 SWD</b>														
7. Type of Completion: <input checked="" type="checkbox"/> <b>NEW WELL</b> <input type="checkbox"/> <b>WORKOVER</b> <input type="checkbox"/> <b>DEEPENING</b> <input type="checkbox"/> <b>PLUGBACK</b> <input type="checkbox"/> <b>DIFFERENT RESERVOIR</b> <input checked="" type="checkbox"/> <b>OTHER</b> <b>SWD-1352-A</b>																		
8. Name of Operator: <b>LIME ROCK RESOURCES II-A, L.P.</b>				9. OGRID: 277558														
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401				11. Pool name or Wildcat: <b>SWD; Abo/Wolfcamp/Cisco (97967)</b>														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
<b>Surface:</b>	J	14	18-S	27-E		2310	South	1650	East	Eddy								
<b>BH:</b>																		
13. Date Spudded 2/20/14		14. Date T.D. Reached 4/3/14		15. Date Drilling Rig Released 4/5/14		16. Date Completed (Ready to Produce) 4/19/14		17. Elevations (DF and RKB, RT, GR, etc.): 3511' GR										
18. Total Measured Depth of Well 8429'				19. Plug Back Measured Depth 8429'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Neutron Log										
22. Producing Interval(s), of this completion - Top, Bottom, Name 6520'-30' Open Hole @ 6650'-8429'																		
<b>23. CASING RECORD (Report all strings set in well)</b>																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
13-3/8"		48# H-40		333'		17-1/2"		350 sx CI C		0'								
9-5/8"		36# K-55		2812'		12-1/4"		845 sx C		0'								
7"		26# L-80		6650'		8-3/4"		600 sx C		0'								
<b>24. LINER RECORD</b>						<b>25. TUBING RECORD</b>												
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN										
								4-1/2"		6450'								
										6450'								
26. Perforation record (interval, size, and number) 6520'-30' w/20 holes Open Hole: 6650'-8429' <i>After OH TD @ 8797' on 3/15/14, lost drill string in hole. Sq 115 sx cmt on top of fish @ 6901' &amp; sidetracked @ 6650' to new OH TD 8429'.</i>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">DEPTH INTERVAL</th> <th style="width:50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>OH 6650'-8429'</td> <td>9997 gals 15% NEFE HCL acid</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	OH 6650'-8429'	9997 gals 15% NEFE HCL acid				
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																	
OH 6650'-8429'	9997 gals 15% NEFE HCL acid																	
<b>28. PRODUCTION</b>																		
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)												
Date of Test Within 30 days	Hours Tested	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio											
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.)								30. Test Witnessed By: Jerry Smith										
31. List Attachments																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude				Longitude				NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature		Printed Name		Title		Date												
Mike Pippin		Mike Pippin		Petroleum Engineer		4/25/14												
E-mail Address: mike@pippinllc.com																		



**CHOATE DAVIS 14 STATE #1 SWD -- New Well**

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....  
No. 4, from.....to.....

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....

From	To	Thickness In Feet	Lithology
			- On File -

From	To	Thickness In Feet	Lithology