

| Submit To Appropriate District Office<br>Two Copies<br>District I<br>1625 N. French Dr., Hobbs, NM 88240<br>District II<br>811 S. First St., Artesia, NM 88210<br>District III<br>1000 Rio Brazos Rd., Aztec, NM 87410<br>District IV<br>1220 S. St. Francis Dr., Santa Fe, NM 87505   |                                     | <b>State of New Mexico</b><br><b>Energy, Minerals and Natural Resources</b><br><br><b>Oil Conservation Division</b><br><b>1220 South St. Francis Dr.</b><br><b>Santa Fe, NM 87505</b> |                                    |  | <b>Form C-105</b><br>Revised August 1, 2011   |  |                       |                 |          |        |                |                               |  |  |  |  |  |  |  |  |
|--|-------------------------------------|---|------------------------------------|--|---|--|-----------------------|-----------------|----------|--------|----------------|-------------------------------|--|--|--|--|--|--|--|--|
| <b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>  |                                     |   |                                    |  |   |  |                       |                 |          |        |                |                               |  |  |  |  |  |  |  |  |
| 4. Reason for filing:<br><br><input type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)<br><br><input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) |                                     |   |                                    | 5. Lease Name or Unit Agreement Name<br>SKEEN 2 26 27 STATE<br><br>6. Well Number:<br>3H   |   |  |                       |                 |          |        |                |                               |  |  |  |  |  |  |  |  |
| 7. Type of Completion:<br><input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER  |                                     |   |                                    | <div style="border: 2px solid black; padding: 5px; width: fit-content; margin: auto;"> <b>RECEIVED</b><br/><br/>         APR 28 2014<br/><br/> <b>NMOCD ARTESIA</b> </div> |   |  |                       |                 |          |        |                |                               |  |  |  |  |  |  |  |  |
| 8. Name of Operator<br>CHEVRON USA INC   |                                     |   |                                    |  |   |  |                       |                 |          |        |                |                               |  |  |  |  |  |  |  |  |
| 10. Address of Operator<br><br>15 SMITH RD, MIDLAND, TX 79705  |                                     |   |                                    | 11. Pool name or Wildcat<br><br>DELAWARE RIVER;BONE SPRING (16800)   |   |  |                       |                 |          |        |                |                               |  |  |  |  |  |  |  |  |
| 12. Location   | Unit Ltr                            | Section   | Township                           | Range  | Lot   | Feet from the                                    | N/S Line              | Feet from the   | E/W Line | County |                |                               |  |  |  |  |  |  |  |  |
| Surface:   | B                                   | 2   | 26S                                | 27E  |   | 175'   | NORTH                 | 1980'           | EAST     | EDDY   |                |                               |  |  |  |  |  |  |  |  |
| BH:  | O                                   | 2   | 26S                                | 27E  |   | 250'   | SOUTH                 | 1980'           | EAST     | EDDY   |                |                               |  |  |  |  |  |  |  |  |
| 13. Date Spudded<br>12/08/2013   | 14. Date T.D. Reached<br>12/27/2013 | 15. Date Rig Released<br>02/16/2014   |                                    | 16. Date Completed (Ready to Produce)<br>03/19/2014  |   | 17. Elevations (DF and RKB, RT, GR, etc.) 3182'  |                       |                 |          |        |                |                               |  |  |  |  |  |  |  |  |
| 18. Total Measured Depth of Well<br>12,556   |                                     | 19. Plug Back Measured Depth<br>12,460  |                                    | 20. Was Directional Survey Made?<br>YES  |   | 21. Type Electric and Other Logs Run<br>ELECTRIC |                       |                 |          |        |                |                               |  |  |  |  |  |  |  |  |
| 22. Producing Interval(s), of this completion - Top, Bottom, Name<br>DELAWARE RIVER; BONE SPRING 8,222-12,248  |                                     |   |                                    |  |   |  |                       |                 |          |        |                |                               |  |  |  |  |  |  |  |  |
| <b>23. CASING RECORD (Report all strings set in well)</b>  |                                     |   |                                    |  |   |  |                       |                 |          |        |                |                               |  |  |  |  |  |  |  |  |
| CASING SIZE  | WEIGHT LB./FT.                      | DEPTH SET   | HOLE SIZE                          | CEMENTING RECORD   | AMOUNT PULLED   |  |                       |                 |          |        |                |                               |  |  |  |  |  |  |  |  |
| 13 3/8   | 48#                                 | 450   | 17 1/2                             | 525 SKS  |   |  |                       |                 |          |        |                |                               |  |  |  |  |  |  |  |  |
| 9 5/8  | 40#                                 | 2251  | 12 1/4                             | 545 SKS  |   |  |                       |                 |          |        |                |                               |  |  |  |  |  |  |  |  |
| 8 3/4  | 17#                                 | 12,544  | 5 1/2                              | 1100 SKS   |   |  |                       |                 |          |        |                |                               |  |  |  |  |  |  |  |  |
|  |                                     |   |                                    |  |   |  |                       |                 |          |        |                |                               |  |  |  |  |  |  |  |  |
| <b>24. LINER RECORD</b>  |                                     |   |                                    |  | <b>25. TUBING RECORD</b>  |  |                       |                 |          |        |                |                               |  |  |  |  |  |  |  |  |
| SIZE   | TOP                                 | BOTTOM  | SACKS CEMENT                       | SCREEN   | SIZE  | DEPTH SET  | PACKER SET            |                 |          |        |                |                               |  |  |  |  |  |  |  |  |
|  |                                     |   |                                    |  | 2 7/8   | 7302   | 7284                  |                 |          |        |                |                               |  |  |  |  |  |  |  |  |
| 26. Perforation record (interval, size, and number)<br>8,222-14,248 DELAWARE RIVER;BONE SPRING   |                                     |   |                                    |  | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.<br><table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">DEPTH INTERVAL</th> <th style="width:50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table> |  |                       |                 |          |        | DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |  |  |  |  |  |  |  |  |
| DEPTH INTERVAL   | AMOUNT AND KIND MATERIAL USED       |   |                                    |  |   |  |                       |                 |          |        |                |                               |  |  |  |  |  |  |  |  |
|  |                                     |   |                                    |  |   |  |                       |                 |          |        |                |                               |  |  |  |  |  |  |  |  |
|  |                                     |   |                                    |  |   |  |                       |                 |          |        |                |                               |  |  |  |  |  |  |  |  |
|  |                                     |   |                                    |  |   |  |                       |                 |          |        |                |                               |  |  |  |  |  |  |  |  |
|  |                                     |   |                                    |  |   |  |                       |                 |          |        |                |                               |  |  |  |  |  |  |  |  |
| <b>28. PRODUCTION</b>  |                                     |   |                                    |  |   |  |                       |                 |          |        |                |                               |  |  |  |  |  |  |  |  |
| Date First Production<br>03/19/2014  |                                     | Production Method (Flowing, gas lift, pumping - Size and type pump)<br>PUMPING  |                                    |  |   | Well Status (Prod. or Shut-in)<br>PRODUCING      |                       |                 |          |        |                |                               |  |  |  |  |  |  |  |  |
| Date of Test<br>03/26/2014   | Hours Tested<br>24 HR               | Choke Size  | Prod'n For Test Period             | Oil - Bbl<br>476   | Gas - MCF<br>667  | Water - Bbl.<br>0                                | Gas - Oil Ratio       |                 |          |        |                |                               |  |  |  |  |  |  |  |  |
| Flow Tubing Press.   | Casing Pressure                     | Calculated 24-Hour Rate   | Oil - Bbl.                         | Gas - MCF  | Water - Bbl.  | Oil Gravity - API - (Corr.)                      |                       |                 |          |        |                |                               |  |  |  |  |  |  |  |  |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.)<br>SOLD   |                                     |   |                                    |  |   |  | 30. Test Witnessed By |                 |          |        |                |                               |  |  |  |  |  |  |  |  |
| 31. List Attachments<br>DIRECTIONAL DRILL SURVEY; LOGS   |                                     |   |                                    |  |   |  |                       |                 |          |        |                |                               |  |  |  |  |  |  |  |  |
| 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.   |                                     |   |                                    |  |   |  |                       |                 |          |        |                |                               |  |  |  |  |  |  |  |  |
| 33. If an on-site burial was used at the well, report the exact location of the on-site burial:  |                                     |   |                                    |  |   |  |                       |                 |          |        |                |                               |  |  |  |  |  |  |  |  |
| Latitude   |                                     |   | Longitude                          |  |   | NAD 1927 1983                                    |                       |                 |          |        |                |                               |  |  |  |  |  |  |  |  |
| I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief   |                                     |   |                                    |  |   |  |                       |                 |          |        |                |                               |  |  |  |  |  |  |  |  |
| Signature <i>Cindy Herrera-Murillo</i>   |                                     |   | Printed Name Cindy Herrera-Murillo |  | Title Permitting Specialist   |  |                       | Date 04/21/2014 |          |        |                |                               |  |  |  |  |  |  |  |  |
| E-mail Address Cherreramurillo@chevron.com   |                                     |   |                                    |  |   |  |                       |                 |          |        |                |                               |  |  |  |  |  |  |  |  |

● ●

|                         |                         |
|-------------------------|-------------------------|
| Southeastern New Mexico | Northwestern New Mexico |
|-------------------------|-------------------------|

OIL OR GAS

.....

## IMPORTANT WATER SANDS

tion to which water rose in hole.

No. 1, from.....to.....feet.....

No. 3, from.....to.....feet.....

| From | To | Thickness | Lithology | From | To | Thickness | Lithology |
|------|----|-----------|-----------|------|----|-----------|-----------|
|------|----|-----------|-----------|------|----|-----------|-----------|

| Lithology | From | To | Thickness |
|-----------|------|----|-----------|
|-----------|------|----|-----------|

| From | To | Thickness<br>In Feet | Lithology |
|------|----|----------------------|-----------|
|      |    |                      |           |

| From | To | Thickness<br>In Feet | Lithology |
|------|----|----------------------|-----------|
|      |    |                      |           |