State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District II 811 S. First St., Artesia, NM 88210

Date:

03/11/2014

Phone:

575-263-0431

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District III 1000 Rio Brazos District IV	Rd., Aztec	c, NM 87	7410			l Conservati 20 South St.			Suo	mit one c	ору со		AMENDED REPOR
1220 S. St. Franc	cis Dr., San					Santa Fe, N							
¹ Operator n	l.		_	ST FO	R ALL	OWABLE	AND AUT	(HO	RIZATIC ² OGRID I		<u>FRA</u>	NSI	4
CHEVRON			3						UGRID	vumber	432	23	. •
1	15 SMITH RD MIDLAND, TX 79705								³ Reason for Filing Code/ Effective Date NEW COMPLETION 02/04/2014				
⁴ API Number 30 – 015-4		- 1	Pool N		VOLFCA	MP (OiL))				Pool Co 794	ode	
⁷ Property C	ode	8		erty Nam	ne	(0.12)	25 EEDED 4			; 9 \	Vell N	umbe	er
40022 COTTON HILLS 23 26 27 FEDERAL COM #1H II. 10 Surface Location										Н			
Ul or lot no.		Town		Range	Lot Idn	Feet from the	North/South	Line	Feet from t	he East	/West	line	County
В	23	26S		27E		152	NORTH		1979	EAS	T		EDDY
UL or lot no.	UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County											County	
OL or lot no.	23	26S	- 1	Range 27E	Lot tan	560	SOUTH	n iine	1979	EAS		iine	EDDY
12 Lse Code FED		Code	hod	14 Gas Co Da	te	¹⁵ C-129 Peri	nit Number	16 (C-129 Effecti	ve Date	17	C-1	29 Expiration Date
III. Oil a	·	UMP Tran	sporte	02/04/ ers	/2014	1		L			<u> </u>		
18 Transpor		TIAII	sport			¹⁹ Transpor							²⁰ O/G/W
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				•		Gavilon T							О
				-	2	•	West Suite 1250						
						Houston T			IVED	1			
2.2							1						
									2 9 2014				
					NMOC	D P	HTESIA	e ^l .					
IV. Well	Compl	etion l	Data										
²¹ Spud Da 08/07/201			eady Da /04/201		1	²³ TD 13037	²⁴ PBTI 12830)	²⁵ Perforations 9650-12935				²⁶ DHC, MC
²⁷ Ho	ole Size		28	8 Casing	& Tubir	ng Size	²⁹ Depth Set			30	Sack	s Cement	
1	7.5			13.3	375 H -4	0	2171				300 SACKS		
12	2.25			9.6	625 J-55		9381 297 SA			SACKS			
6.	125			4.5	5 P-110		13032 385 SACKS			SACKS			
Tu	bing				2.875		8	609					
V. Well	Test Da	ta				· L				L			
31 Date New 02/04/201			Delivery 04/201		1	Test Date /04/2014	³⁴ Test 24		h 35	Tbg. Pre	ssure		³⁶ Csg. Pressure
³⁷ Choke Size ³⁸ Oil 376		39	Water 1410	⁴⁰ Gas 2725			<u>.</u>		41 Test Method PUMP				
42 I hereby cert	:6.4b-2-0	۱۱		0:1.0			<u>. </u>		Oll Costo	DVATE	M Dir.	1010	
been complied									OIL CONSI	EKVAHO	N DIV.	1510	N
complete to the Signature:	. 11	•	•				Approved by:	/	RODA	00			
Printed name:	J			Imil	<i>VO</i>		Γitle: /	<u> </u>	7000	S 20.	ابر ,	_	
CINDY HERR Title:	ERA MÚ	RILLO)				Approval Date	157		Efel	<u>U(d)</u>	<u>_</u>	
PERMITTING		LIST					1. April 20 - 2014						
E-mail Address: CHERRERAMURILLO@CHEVRON.COM					Pending BLM approvals will								

subsequently be reviewed

and scanned

3160 - 5 (2)

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. NMNM117116

Do not use thi abandoned we	6. If In	6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRI	PLICATE - Other instructions	on reverse side.	7. If U	nit or CA/Agree	ement, Name and/or No.		
Type of Well	ner		8. Well Name and No. COTTON HILLS 23 26 2				
Name of Operator CHEVRON USA INC	Contact: CIND E-Mail: CHERRERAMUF	Y H MURILLO RILLO@CHEVRON.COM		9. API Well No. 30-015-41535			
3a. Address 15 SMITH RD MIDLAND, TX 79705	┞Ph:	Phone No. (include area code 575-263-0431 575-263-0445) 10. Fie	10. Field and Pool, or Exploratory WILDCAT WOLFCAMP (OIL)			
4. Location of Well (Footage, Sec., T	R., M., or Survey Description)		11. Co	unty or Parish, a	and State		
Sec 23 T26S R27E Mer NMP	EDI	EDDY COUNTY, NM					
12. CHECK APPI	ROPRIATE BOX(ES) TO IND	ICATE NATURE OF	NOTICE, REPORT	, OR OTHEI	R DATA		
TYPE OF SUBMISSION		ТҮРЕ О	F ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Star	t/Resume)	☐ Water Shut-Off		
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation		■ Well Integrity		
■ Subsequent Report	Casing Repair	☐ New Construction	☐ Recomplete		⊠ Other		
☐ Final Abandonment Notice	Change Plans	☐ Plug and Abandon	☐ Temporarily Ab	andon	Well Spud		
	Convert to Injection	☐ Plug Back	☐ Water Disposal				
08/07/2013 SPUD COTTON I -45, GPM-430, MMRPM - 71, 50 BBL HIGH-VIS PILL ON B	PUDDED THE WELL AS FOLLO HILLS 23-26-27 FEDERAL #1H TRPM - 116, DIFF 250-4 PSI OTTOM. CALCULATED WASH	I, ROT DRLG F/115', - 7 I, 3500 OB TORQUE. C	IRCULATE HOLE C	LEAN. SPO	EIVED		
## AD 5	1/30/2014	· · · · · · · · · · · · · · · · · · ·		APR	2 9 2014		
14. I hereby certify that the foregoing is	s true and correct. Electronic Submission #24340	8 verified by the BLM We USA INC, sent to the Ca	ell Information Syster	NMOC	DARTESIA		
Name (Printed/Typed) CINDY H	MURILLO	Title PERM	Title PERMITTING SPECIALIST				
Signature (Electronic	Submission)	Date 04/25/2	2014				
	THIS SPACE FOR F	EDERAL OR STATE	OFFICE USE				
Approved By		Title			Date		
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in the subje	arrant or			1 2 3 3 3		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				y department or	agency of the United		

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

5. Lease Serial No.

	NMNM117116	
6.	If Indian, Allottee or Tribe Name	•

FORM APPROVED

OMB NO. 1004-0135

Expires: July 31, 2010

SUNDRY NO	JUCES AND RE	PORIS ON W	ELLO
Do not use this	form for proposal	s to drill or to re	e-enter an
abandoned well.	Use form 3160-3	(APD) for such	proposals.

7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side. 8. Well Name and No. 1. Type of Well COTTON HILLS 23 26 27 FEDERAL 1H ☑ Oil Well ☐ Gas Well ☐ Other Name of Operator Contact: CINDY H MURILLO E-Mail: CHERRERAMURILLO@CHEVRON.COM 9. API Well No. 30-015-41535 CHEVRON USA INC 3b. Phone No. (include area code) Ph: 575-263-0431 10. Field and Pool, or Exploratory
WILDCAT WOLFCAMP (OIL) 3a. Address 15 SMITH RD Fx: 575-263-0445 MIDLAND, TX 79705 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, and State Sec 23 T26S R27E Mer NMP 152FNL 1979FEL EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION							
□ Notice of Intent☑ Subsequent Report□ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans	☐ Deepen ☐ Fracture Treat ☐ New Construction ☐ Plug and Abandon	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon	☐ Water Shut-Off ☐ Well Integrity ☑ Other				
	☐ Convert to Injection	☐ Plug Back	□ Water Disposal					

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CHEVRON USA INC HAS COMPLETED THE FOLLOWING ON THE ABOVE WELL: 08/08/2013 M/U SHOE TRACK, CIRC THRU WITH SWEDGE, RUN CASING F/0-350; WASH F/350-381. L/D 2 JTS, PU LANDING JT AND LAND SH-2 WELLHEAD (SHOE AT 369), CIRCULATE 1.5 TIMES CASING VOLUME WITH 100% RETURNS, WHILE RIGGING DOWN CASING CREW AND RIGGING UP HALLIBURTON. FILL LINES WITH FW AND TEST LINES T/2000 PSI. PUMP 20 BBLS FRESH WATER SPACER WITH RED DYE. M&P 180 SKS, (56 BBLS) EXTEND 13.5 PPG, 1.75 YD, 6.39 MW TAIL CEMENT BLEND. DROP TOP PLUG AND DISPLACED WITH 10 BBLS FRESH WATER WASHING UP ON PLUG FOLLOWED BY 37 BBLS FW MUD. BUMP PLUG @ 500 PSI OVER FCP, HELD 3 MINUTES, BLED-OFF 1 BBL BACK, FLOATS HELD

NOTE: HAD 100% RETURNS THRU OUT JOB. CIRCULATE 65 BBLS TO PIT.
08/12/132 M/U SHOE TRACK, THREADLOCK SAME, SWAGE UP AND PUMP THROUGH FLOATS. RIH W/50 JOINTS OF 9
5/8, 40#, J-55, LTC TAG BOTTOM AT 3181'. LD TAG JOINTS, M/U HANGER AND LAND JOINT AND LAND STRING
(SHOE @ 2171').CEMENTED 9 5/8' INTERMEDIATE AS FOLLOWS: TESTED LINES TO 3600 PSI. PUMPED 10 BBLS OF

14. I hereby certify that	the foregoing is true and correct. Electronic Submission #243409 verifie For CHEVRON USA INC.			RECEIVED
Name (Printed/Typed	CINDY H MURILLO	Title	PERMITTING SPECIALIST	APR 2 9 2014
				NMOCD ARTESIA
Signature	(Electronic Submission)	Date	04/25/2014	
	THIS SPACE FOR FEDERA	AL OR	STATE OFFICE USE	
Approved By		Title		Date
certify that the applicant h	any, are attached. Approval of this notice does not warrant or olds legal or equitable title to those rights in the subject lease policant to conduct operations thereon	Offic	e	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #243409 that would not fit on the form

32. Additional remarks, continued

FW WITH RED DYE SPACER, 20 BBLS OF MUD FLUSH III, 780 SKS (263 BBLS). LEAD CEMENT (12.9 PPG, 1.89 FT 3/SK, 9.94 GAL/SK), 525 SKS (124 BBLS) TAIL(14.8 PPG, 1.33 FT 3/SK, 6.33 GAL/SK). DISPLACED CEMENT WITH 158 BBLS OF FW. BUMPED PLUG WITH 1465 PSI @ 17.39, FCP-829 PSI. FULL RETURNS THROUGHOUT JOB, CIRCULATED 200 BBLS OF CEMENT TO SURFACE, FLOATS HELD. 0.5 BBLS BACK. 09/10/2013 M/U 2 JOINTS SHOE TRACK, SWAGE UP AND TEST FLOATS, RIH WITH 7', 26# C-110, CDC T/3162',RIH WITH 7' CASING, T/TD FILLING PIPE EVERY 20 STANDS TAG BOTTOM AT 9388'. L/D TWO JOINTS USED TO TAG LAND HANGER IN WELLHEAD. R/D CASING TOOLS. CIRCULATE BOTTOMS UP THROUGH RIG CHOKE, MAX GAS-1800 UNITS. CEMENT 7' PRODUCTION STRING AS FOLLOWS: 20 BBBLS OF GEL SPACER WITH RED DYE, 24 BBLS SUPERFLUSH 101, 10 BBLS FRESH WATER WITH RED DYE, 305 BBLS (674 SKS) LEAD (11.3 PPG, 2.54 FT 3/SK), 82 BBLS (385 SKS) TAIL 15.6 PPG 1.119 FT 3/SK) 356 BBLS OF 10 PPG DISPLACEMENT. GOT RED DYE SPACER TO SURFACE AT 250 BBLS DISPLACED. NO CEMENT TO SURFACE. BUMPED PLUG WITH 1560. FCP. FLOATS HELD 1.5 BBLS BACK. INTERMITTENT RETURNS FOR THE FINAL 150 BBLS OF DISPLACEMENT.

District 1
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico-CEIVED Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis DCD ARTESIA Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

			MELL LC	CATIO	N AND ACR	EAGE DEDIC	<u>ATION PLA</u>	1		
1,4	API Numbe	r		² Pool Code ³ Pool Name				ne		
3	0-015-41535		ļ	96794	}		WILDCAT WOLFO	CAMP (OIL)		
⁴ Property Code					5 Property I	Name		6 ,	⁶ Well Number	
40022	}			COT	TON HILLS 23 26 2	7 FEDERAL COM			1H	
7 OGRID	No.				8 Operator I	Name		ŀ	' Elevation	
4323	ļ				CHEVRON U	SA INC			3119	
					¹⁰ Surface I	Location				
UL or lot no.	Section	Townshi	p Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
В	23	268	27E		152'	NORTH	1979'	EAST	EDDY	
		*	" Bo	ttom Hol	e Location If	Different Fron	n Surface			
UL or lot no.	Section	Township	p Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
0	23	26S	27E		560'	SOUTH	1979	EAST	EDDY	
12 Dedicated Acres	Joint o	r Infill	¹⁴ Consolidation	Code 15 Or	der No.	·				
No allowable v	will be ass	signed to	o this complet	ion until al	l interests have	been consolidated		d unit has been ap		
			n 1		Penetration		to the best of m	y knowledge and belief, and	ed herein is true and complete that this organization either Interest in the land including	

RECEIVED |
APR 2 9 2014
NMOCD ARTESIA Point | 330'FNL & 1979 FEL the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Cindy Herrera-Murillo Printed Name Cherreramurillo@chevron.com E-mail Address "SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor: 1979'

Certificate Number