

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-41117
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SKEEN 2 26 27 STATE
8. Well Number 3H
9. OGRID Number 4323
10. Pool name or Wildcat DELAWARE RIVER;BONE SPRING

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
15 SMITH RD, MIDLAN D, TX 79705

4. Well Location
 Unit Letter B : 175 feet from the NORTH line and 1980 feet from the EAST line
 Section 2 Township 26S Range 27E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3182'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

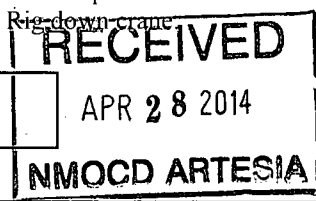
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: COMPLETION <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/15/2014 - 03/06/2014 Spot and rig up B & C 2' CTU. Pump, assembly unit, P/U injector head and cut 15' pipe. P/U lubricator and BOP assembly. Function test BOP's. N/U to wellhead. Shut in manifold and test all pump and surface iron. Test to 250/6000 PSI. Good test. Bleed pressure down to WHP 1,000 PSI. Open well. Start RIH with coil. Rolling pumps .5 BPM taking returns .5 BPM. Get wt check at 7200' pick up 21 K slack off 10K. POOH 2' coil tubing from 12,335' to 11,734'. At 11,734' begin pulling heavy. Switch over to 2 BPM fluid and 1000 scf nitrogen due to no sweeps seen at surface on time. Pull heavy at 3 FPM from 11,734' to perfs at 11,327' pumping to bbl high vis sweeps and nitrogen. No sweeps or nitrogen seen at surface. At 11,327' still pulling heavy drop to 1 fpm. Gradually increase to POOH rate until 11,195' when coil became 100% free. Increase speed POOH to 35 fph through lateral and curve. Once in vertical section POOH at 100 fph. Pull drill out tools in lubricator and secure wellbore. N/D from wellhead. Lay down Old School tools and inspect. N/U to Wellhead and blow reel dry with nitrogen. R/D Boots and Coots CTU and all associated equipment. Rig-down crane

Spud Date:

Rig Release Date:



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE PERMITTING SPECIALIST DATE 04/22/2014

Type or print name CINDY HERRERA-MURILLO E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431

For State Use Only

APPROVED BY: [Signature] TITLE Dist. H. Espinoza DATE 4-29-14
 Conditions of Approval (if any):

COMPLETION 02/15/2014 – 03/06/2014

SIWHP 950 PSI, RU Halliburton pump truck. Test lines to 4000 PSI. Load hole with 190 bbls of produced water. Max pressure- 1,117 PSI. Max rate 7.6 bpm, ISIP 780 PSI. Rig down and release pump truck. MIRU Halliburton Eline unit, crane and lubricator. Test lubricator to 250 PSI low and 4000 PSI high. RIH with 4.75' GRJB to 7,330' ELM. POOH, break off lubricator and LD GRJB. WHSIP 650 PSI, MU & RIH with Baker 4.72' Hornet packer, Correlate depth w/short joint @ 7,162-7,184. Set packer @ 7,284' ELM. POOH, bled well down to 0 PSI. LD Éline tools. RDMO Halliburton Eline unit, crane and equipment. Vent gas from casing. Set flow bushing and BPV in tubing head ND Fesco frac stack and RU night cap. RDMO Fesco flowback equipment. Clean containment and haul off. Move in and rig up Key Rig #204. Set reverse Unit and tanks. Set Pipe racks and hydra-walk machine. SISD. Rig up and pull BPV and install 2 way check. Pressure up and test blind rams to 250 PSI on low side and 4500 PSI on high side with no leak off. Insert sub and test pipe rams to 250 PSI on low side and 4500 PSI on high side with no leak off. Test annular preventer to 3500 PSI with no leak off. Test TIW valve and 2 valves on BOP'S to 4500 PSI with no leak off. Pull 2 way check and dummy hanger. Waiting on tubing and off load tubing and measure top row of pipe. Start in hole with production tubing. Circulate at 600' then again at 3100. Stop with 227 joints 7200 in hole with 227 joints 7200' in hole. Circulate out at 2.5 bpm 400 PSI for 80 bbls. Returns clean SWFN with 0 PSI. R/U Slick line to pull pump through plug. Test lubricator to 2000 PSI. RIH with GS pulling tool and latch pump though plug at 7150'. Release plug with no problem. POOH. Rig down slick line unit. Circulate 50 bbls FW then pump 110 bbls Packer fluid mixed with 5 gal. Altha 125/100 bbls, 5 gal, Techni-Wet 4389/100 bbls, 36 gal Techni-Hib 606/100 bbls. Pump at 2.5 bpm 400 PSI. Land out Hanger. Pull test On-Off tool in packer 10k then s/o 8 k on packer and land out hanger. Run in hold down pins and then insure Gland nuts on tight. Test casing and hanger 1000 PSI on chart. Test chart. Remove landing Pump joint and install BPV. N/D BOP. N/U Tree and Remove BPV and install two way check and test tree 250 PSI low and 8000 PSI high. Test good Bleed off pressure. Remove Two Way Check and pressure up down tubing. Blow out pump out plug with 2500 PSI. Tubing pressure settles at 625 PSI. SDFN. Start rigging down rig for move to next location. Remove pipe rams from BOP and replace with 4 ½ rams for next job. Load truck with surplus pipe and send to 1788 pipe yard. Move pipe rack and hydra walk to edge of location. Clean location.