Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Lease Serial No.     NMLC068545     If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. 891000303X			
Type of Well     Gas Well □ Other					8. Well Name and No. POKER LAKE UNIT 441H			
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com				9. API Well No. 30-015-41281-00-S1				
3a. Address MIDLAND, TX 79702  3b. Pl Ph:			(include area cod 1-7379	10. Field and Pool, or Exploratory PIERCE CROSSING				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State			
Sec 18 T24S R30E SWSE 1281FSL 2401FEL					EDDY COUNTY, NM			
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHE	ER DA	TA ·	
TYPE OF SUBMISSION TYPE OF ACTION					,			
☐ Notice of Intent	☐ Acidize	☐ Deep	□ Deepen □ 1		☐ Production (Start/Resume)		Water Shut-Off	
_	☐ Alter Casing	☐ Frac	☐ Fracture Treat		☐ Reclamation		Well Integrity	
Subsequent Report     ■	□ Casing Repair	■ New Construction		□ Recomp	Recomplete		Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	and Abandon		Pro	oduction Start-up	
	☐ Convert to Injection	☐ Plug	Back	ck				
Attach the Bond under which the worfollowing completion of the involved testing has been completed. Final At determined that the site is ready for final BOPCO, LP respectfully submit production on the referenced of 01/16/2014 - 01/25/2014 MIRU pulling unit. Tag DV to above FS. RIH w/TCP gun. Fand continue prepping well an 01/26/2014 - 02/05/2014 Perf and frac intervall 16648' propant across 17 stages.	operations. If the operation respondenment Notices shall be file inal inspection.)  nits this sundry notice to rewell.  ol, drill out. Test csg to 50 Perf 16647 - 16648. Run End location for frac.	ults in a multipled only after all interpretation of the proof of the	e completion or re equirements, incl ion operations will out float co and SWI for 72	ecompletion in a ruding reclamation and first and first allar, stop 2 hr test. Pull	gauges	CE	all be filed once	
<ul><li>14. I hereby certify that the foregoing is</li><li>C</li><li>Name (Printed/Typed) TRACIE J</li></ul>	Electronic Submission #2 For B ommitted to AFMSS for pro	OPCO LP, se	nt to the Carlsi AMES AMOS or	bad	4JA1010SE)			
The state of the s			THE KEG	DEATORT AND	ALISI			
Signature (Electronic S	Submission)		Date 03/21	/2014				
	THIS SPACE FO	R FEDERA	L OR STATI	E OFFICE U	SE			
_Approved By ACCEPTED			JAMES A AMOS <sub>Title</sub> SUPERVISOR EPS				Date 04/19/2014	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsb	ead				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a c statements or representations as	crime for any pe to any matter w	rson knowingly a thin its jurisdiction	nd willfully to ma	ake to any department o	r agenc	y of the United	

## Additional data for EC transaction #239640 that would not fit on the form

## 32. Additional remarks, continued

02/06/2014 - 03/05/2014 Open well and monitor flowback

02/12/2014
First oil production. Well began producing oil during flowback, prior to frac plug drillout.

03/06/2014 - 03/06/2014 MIRU CTU. Drill out frac plugs. Circulate well clean.

03/10/2014 RIH w/ESP on 2-7/8 L80 tbg. Set @ 9284'.