State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division

Oil Conservation Division

District Office in accordance with Rule 116 on back side of form District 1
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

APR 30 2014

RECEIVED

Santa Fe, NM 87505

Release Notification and Corrective Action

n Harpi	412239 43	3	OPE	RA	TOR			✓ Initia	l Report		Final Report	
Name of Company OGRID Number				- 1	Contact							
Yates Petroleum Corporation 25575			25575		Robert Asher							
Address					Telephone No.							
104 S. 4 TH Street, Artesia, NM 88210					575-748-4217							
Facility Name API Number					Facility Type							
Foster FF #2 Battery 30-015-26250					Battery							
l l			Mineral Own Federal	ner	er Lease No.							
LOCATION OF RELEASE												
Unit Letter L	Section Township 1 20S	Range 24E	Feet from the N	lorth/	South Line	Feet from the	East/V	Vest Line	County Eddy			
Latitude 32.60060 Longitude 104.54733												
NATURE OF RELEASE												
Type of Release Produced Water					Volume of Release 10 B/PW			Volume Recovered 0 B/PW				
Source of Release					Date and Hour of Occurrence			Date and	Date and Hour of Discovery			
Buried water line Was Immediate Notice Given?					4/8/2014 - AM If YES, To Whom?			4/8/2014 - AM				
☐ Yes ☐ No ☒ Not Required												
By Whom? N/A					Date and Hour N/A							
Was a Watercourse Reached? ☐ Yes ☑ No					If YES, Volume Impacting the Watercourse.							
If a Waterco	urse was Impacted, Des	N/A										
N/A												
Describe Cause of Problem and Remedial Action Taken.* Buried produced water line developed leak on collar. Vacuum truck called. Roustabout crew called to repair line, backhoe crew excavated impacted soils												
	ed, excavation fenced a											
	ea Affected and Cleanu imately 20' X 10' on lo			elinea	ation samples	and stocknile sa	mnles wi	ill be taken	and analys	is ran fe	or TPH &	
submitted to	BTEX (chlorides for documentation). If initial analytical results for TPH & BTEX are under RRAL's (site ranking is 0) a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL a work plan will be submitted to the NMOCD. Depth to Ground											
Water: >10	0', Wellhead Protection	n Area: No,	Distance to Surfac	e Wa	ter Body: >	000', SITE RA	NKING	IS 0.				
l hereby cert	ify that the information	given above	e is true and complete	e to th	he best of my	knowledge and	understa	nd that pur	suant to NN	ИОCD I	rules and	
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability												
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health												
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other												
federal, state, or local laws and/or regulations.												
					OIL CONSERVATION DIVISION							
Signature:												
					Approved by District Supervisor:							
Printed Name: Robert Asher					prim							
Title: NM Environmental Regulatory Supervisor					Approval Date: 5/2/14/ Expiration Date: NA							
E-mail Address: boba@yatcspetroleum.com					Conditions of Approval:							
Date: April 3	30, 2014	1 7	Remediation per OCD Rule &									
	itional Sheets If Nece		Guidelines SURANT DENSENA									
Timon I todinonal oncols it i vecessary						PROPOSAL NO LATER THAN:						
(e/Z/IM											,	