District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Form C-141 Revised August 8, 2011 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Release Notification and Corrective Action													
nHar	14118		OPERA?	ГOR		Initi	al Report	☐ Final	Repo				
Name of Co	mpany: B	OPCO, L.P.	26073		Contact: To								
Address: 52 Facility Nar			Telephone No. 575-887-7329 Facility Type: Exploration and Production										
Surface Ow	ner: Feder	<u>al</u>		Mineral C	Federal API No. 30-015-41074								
				LOCA	TION	OF REI	LEASE						
						South Line th	Feet from the 1926	East/West Line East		County Eddy			
Latitude N 32.381464 Longitude W 103.883210													
NATURE OF RELEASE													
Type of Release: Produced water Source of Release: Frac tank overflow							Volume of Release: 1200 bbls. Volume Recovered: 1000 bbls. Date and Hour of Occurrence: Date and Hour of Discovery:						
Source of release. Fractank overhow							date and Hour of Occurrence: 4/14/14 approximately 8:30 a.m. 4/14/14 at 4:30 p.m. by BOPCO						
Was Immediate Notice Given? ☐ Yes ☐ No ☐ Not Required							If YES, To Whom? NMOCD emergency #104 and the BLM						
By Whom? Tony Savoie							Date and Hour: 4/14/14 at 8:30 p.m.						
Was a Watercourse Reached? ☐ Yes ☒ No							If YES, Volume Impacting the Watercourse.						
If a Watercourse was Impacted, Describe Fully.*									F	RECE	IVED	-	
if a reactionist was impacted, Describe I uny.										APR 2 4	2014		
NMOCD ARTESIA													
Describe Cause of Problem and Remedial Action Taken.* The rig was filling the frac tanks on-site in preparation of running acid on the SWD well, the pumps were shut down however the valves were misaligned by the rig crew and the water continued to gravitate into the tanks from the Legg Federal SWD water source causing the frac tanks to overflow undetected.													
Describe Area Affected and Cleanup Action Taken.* The frac tanks were set inside a plastic lined containment. The frac containment overflowed into a secondary earthen containment that was breached allowing water to leave the pad area and travel down a dry drainage ditch then eventually spread out into the pasture area north of the drilling pad. The spill impacted approximately 7200 sq.ft. of pad area and approximately 2700 sq.ft. of pasture area. Approximately 800 bbls of produced water were recovered from the lined frac containment and approximately 200 bbls were recovered from the earthen backup containment. Remediation activities are scheduled to begin as soon as the BLM arch survey is cleared. The rig moved off location on 4/22/14. The spill area will be cleaned up in accordance to the NMOCD and BLM remediation guidelines.													
regulations all public health of should their of	operators a or the enviro perations ha ment. In ad	are required to comment. The a ve failed to ad dition, NMO	report and acceptance dequately in acceptance.	is true and compled for file certain record of a C-141 report investigate and record of a C-141 record	lease not t by the nediate	tifications an NMOCD ma contaminatio	d perform correct rked as "Final Re on that pose a thre	ive action port" do at to gro	ons for rele oes not relie ound water,	ases which meve the opera- surface water	nay endanger tor of liability er, human hea	y	
							OIL CONSERVATION DIVISION						
Signature: / om 2 mmu							Environmental Sp	ecialist:	11				
Printed Name:	Tony Savo	ie							1/1	-10			
Title: Waste Management and Remediation Specialist A							: 7/28/14	/ E	xpiration D	ate: N	7		
Re							Approval: per OCD Rule & (Guidelii	nes, &	Attached [
Date:4/24/14 Attach Additi	onal Sheet	s If Necessa		none: 432-556-87.	<u> </u>	PROPO	BLM. <u>SUBMIT I</u> SAL NO LATER T 5/28/	REMED HAN: IY		ZRP-	276	7	