Submit 3 Copies To Appropriate District Office	State of Ne	w Mexico		Form C-103
District I	Energy, Minerals and	l Natural Resources		June 19, 2008
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO.	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVA	TION DIVISION	5. Indicate Type of Lease	
District III	1220 South St	. Francis Dr.		FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, N	IM 87505	6. State Oil & Gas Lease	
1220 S. St. Francis Dr., Santa Fe, NM				
87505 SUNDRY NOTICE	S AND REPORTS ON W	/FLLS	7. Lease Name or Unit Ag	greement Name
(DO NOT USE THIS FORM FOR PROPOSAL	S TO DRILL OR TO DEEPEN	OR PLUG BACK TO A		
DIFFERENT RESERVOIR. USE "APPLICAT PROPOSALS.)	TON FOR PERMIT" (FORM C-	-101) FOR SUCH	D State 49 Battery	
	is Well 🔲 Other:		8. Well Number	
2. Name of Operator			9. OGRID Number	
Apache Corporation			873	
3. Address of Operator			10. Pool name or Wildcat	
303 Veterans Airpark Lane, Suite 3000	Midland, TX 79705		Yeso	
4. Well Location				
Unit Letter E:	feet from the			line
Section 36	Township 17S	Range 28E		y Eddy
	1. Elevation (Show wheth	er DR, RKB, RT, GR, etc		
		<u> </u>	1 J	
12 Objects Area				
12. Check App	propriate Box to Indic	ate Nature of Notice	, Report or Other Data	
NOTICE OF INTE	ENTION TO:	SU	BSEQUENT REPORT	OF:
	LUG AND ABANDON			
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE D	RILLING OPNS.	A 🗌
PULL OR ALTER CASING	/ULTIPLE COMPL] CASING/CEMEI	NT JOB	
DOWNHOLE COMMINGLE				
OTHER: Flare Gas	л Л			
13. Describe proposed or complete	ed operations (Clearly sta		nd give pertinent dates includ	Ling estimated date
of starting any proposed work) or recompletion.	. SEE RULE 1103. For N	Multiple Completions: A	Attach wellbore diagram of pro	posed completion
Apache is requesting an extension t	o flare gas from the D Stat	e wells Intermittent flari	na will occur due to DCP's ren	air and plant
problems. Gas will be measured pri				
	47			
The last 5 digits of the API #'s to the	17 wells that go to the D s	State 49 Battery are:		
D State #11 -32487 D State	#49 -38413 D State	#66 -39739		
D State #12 -32488 D State			DE	CENTED
D State #22 -31966 D State =				CEIVED
D State #25 -35869 D State = D State #29 -31940 D State =			Δ	PR 1 0 2014
D State #46 -38410 D State				
			INMO	CD ARTESIA
				A STATE OFFICE
Spud Date:	Rig Rele	ase Date:		
L]	L		
I hereby certify that the information abo	ve is true and complete to	the best of my knowled	ge and belief.	
\frown				
SIGNATURE	TITLE	Regulatory Analyst II	DATE 04/	08/2014
			DITL5_04	50/2014
Type or print name Fatima Vasquez	E-mail a	ddress: Fatima.Vasquez@a	pachecorp.com PHONE: (4	132) 818-1015
For State Use Only		1 00		
ADDROVED DY // Y/		Destal	WISO DATE 4-	10-14
APPROVED BY: ///////////////////////////////////	TITLE	in wey	DATE	
Conditions of Approval (II any):				
A 11	Robed Cl	d'r		
Noo HTR	When CO			

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

А.	Applicant Apache Corporation	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
	whose address is, 1945 Bluestem Road, Artesia, NM 88210					
		8.12 for days or	r until			
		for the following described tank battery (or LACT):				
	Name of Lease D State #49 Battery	Name of Pool 170 005				
	Location of Battery: Unit Letter	Section <u>36</u> Township <u>17S</u> Range <u>28E</u>				
	Number of wells producing into battery	17				
В.		barrels per day, the estimated * volume				
	of gas to be flared is	MCF; Valueper day.				
C.	Name and location of nearest gas gathering fa Artesia DCP					
D.	DistanceEstimated cost of connection					
E.	This exception is requested for the following reasons:					
	previous one that will expire April 30, 2014.					
	hat the rules and regulations of the Oil Conservation	OIL CONSERVATION DIVISION Approved Until Leily 31 2014				
	lete to the best of my knowledge and belief.	Approved Until Jury 31 2017				
Signature 🧹	<u>}</u>	By_ ADade				
Printed Name & Title	Fatima Vasquez - Regulatory Analyst II	Title SIST HSepewison				
E-mail Addre	Fatima.Vasquez@apachecorp.com	Date <u>4-10-14</u>				
Date 04/08/2		See Attached OA's				

* Gas-Oil ratio test may be required to verify estimated gas volume.

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- **2.** Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. <u>Flaring of gas is prohibited</u>. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here *HU*) 1 1 4-10-14

State of New Mexico Energy, Minerals and Natural Resources Department

Jami Bailey, Division Director

Oil Conservation Division

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <u>http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

> 1220 South St. Francis Drive - Santa Fe, New Mexico 87505 Phone (505) 476-3460 - Fax (505) 476-3462 - www.emnrd.state.nm.us/ocd

