Form 3160-5 (August 2007)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

## 5. Lease Serial No. NMLC068284

SUNDRY N	OTICES AND KEPOK 12 ON MELLS
Do not use this	form for proposals to drill or to re-enter an
	Use form 3160-3 (APD) for such proposals.

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
1. Type of Well					8. Well Name and No. N. INDIAN FLATS 24 FED 001		
☑ Oil Well ☐ Gas Well ☐ Other							_
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com					9. API Well No. 30-015-37730		
3a. Address P O BOX 2760 MIDLAND, TX 79702	. (include area cod 1-7379	ode) 10. Field and Pool, or Exploratory INDIAN FLATS; DELAWARE					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 24 T21S R28E NWSE 1720FSL 1710FEL					EDDY COUNTY, NM		
12. CHECK APPE	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION TYPE OF ACTION							
Notice of Intent     ■	☐ Acidize	☐ Dee	·	Product	ion (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	☐ Frac	ture Treat	☐ Reclam	ation	■ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	□ Nev	Construction	☐ Recomp	olete	Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug	g and Abandon	□ Tempor	arily Abandon	Venting and/or Flari	
	☐ Convert to Injection	Plug	Back	■ Water I	Disposal		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  BOPCO, LP respectfully submits this sundry for Notice of Intent to intermittently flare on the referenced agreement for 90-days. Wells contributing to the flaring volume are as follows:  Lease number/well/API  NMLC068284 / N. INDIAN FLATS 24 FED 001 / 30-015-37730 / NMLC068284 / N. INDIAN FLATS 24 FED 015 / 30-015-39137 / NMLC068284 / BIG EDDY UNIT 162 / 30-015-36020-00-S1 / SEE ATTACHED FOR  Flaring is necessary due to pipeline capacity at respective sales points. Possible flaring of approximately 10 MCFD on this agreement number depending on pipeline conditions.  SUBJECT TO LIKE							
APPROVAL BY STATE					190 miles	ifor necord	
14. I hereby certify that the foregoing is  Name (Printed/Typed) TRACIE J	Electronic Submission #2 For B Committed to AFMSS fo	OPCO LP. se	ent to the Carlst by DEBORAH	oad HAM on 10/24/	n System 2013 ()	M. M. (1)	=
Name (Printed/Typed) TRACIE J CHERRY			Title REGU	JLATORY AN	ALYSI		
Signature (Electronic S	Submission)		Date 10/10/	/2013			
	THIS SPACE FO	R FEDERA	L OR STATE	ОГГДСЕЦ	PEOVED		=
Approved By January Stalley			Title	Air	KUVLD	Date	=
Conditions of approval, if any, be attached. Approval of this notice does not warrant or certify that the opplicant hold legal or equitable title to those rights in the subject lease which would cantle the applicant to conduct operations thereon.			Office	MAR	6 2014		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a catatements or representations as	crime for any pe	rson knowingly an	nd willfully to me	ake to any department of AND MANAGEMENT	r agency of the United	

#### Additional data for EC transaction #222562 that would not fit on the form

#### 32. Additional remarks, continued

(This sundry is submitted for flaring done Sept-Nov 2012 all volumes reported on monthly production reports. Sundry for Subsequent Report to be filed with total volume)

# BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

#### 3/6/2014 Approved subject to Conditions of Approval. JDB

### Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB