

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM02860

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
891000303X

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
POKER LAKE UNIT 049

2. Name of Operator
BOPCO LP

Contact: TRACIE J CHERRY
E-Mail: tjcherry@basspet.com

9. API Well No.
30-015-23430

3a. Address
P O BOX 2760
MIDLAND, TX 79702

3b. Phone No. (include area code)
Ph: 432-221-7379

10. Field and Pool, or Exploratory
NASH DRAW;DEL/BS (AV SND)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 17 T24S R30E SWNW 1980FNL 990FWL

11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry for intent to intermittently flare on the referenced agreement for 90-days. Wells contributing to flare volume are as follows:

Lease number/well/API /
List of 53 wells attached

Accepted for record
WRD NMOCB 3/13/14

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

Estimated flare volume 8200 MCFD for this agreement number.

Intermittent flaring is necessary due to pipeline capacity at respective sales points.

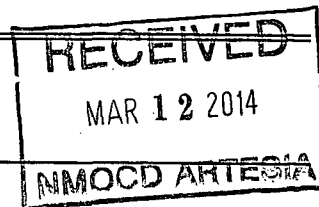
(This sundry is submitted for flaring done Jun-Aug 2012 all volumes reported on monthly production reports. Sundry for Subsequent Report to be filed with total volume)

**SUBJECT TO LIKE
APPROVAL BY STATE**

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #221916 verified by the BLM Well Information System
For BOPCO LP, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH HAM on 10/24/2013 ()

Name (Printed/Typed) TRACIE J CHERRY	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 10/02/2013



THIS SPACE FOR FEDERAL OR STATE OFFICIAL USE		APPROVED	
Approved By	Title	MAR 7 2014	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease, which would entitle the applicant to conduct operations thereon.	Office		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false statement or representation to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.			

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

STATE	PLU BIG SINKS 2 25 30 STATE	30-015-39344-00-S1 ✓
NMLC063873A	PLU BIG SINKS 14 25 30 USA 1H	30-015-39508-00-S1 ✓
NMLC063873A	PLU BIG SINKS 15 25 30 USA 1H	30-015-39693-00-S1 ✓
NMNM02862	PLU BIG SINKS 22 FEDERAL COM 1H	30-015-37838 ✓
NMNM030452	PLU BIG SINKS 23 24 30 USA 1H	30-015-39633 ✓
NMNM030453	PLU BIG SINKS 24 24 30 USA 1H	30-015-39846-00-SN ✓
NMLC061705B	PLU BIG SINKS 25 FED 001H	30-015-39018-00-S1 ✓
NMNM02862	PLU BIG SINKS 27 FED 001H	30-015-38319-00-S1 ✓
NMLC0617058	PLU BIG SINKS 34 24 30 USA 1H	30-015-40156-00-S1 ✓
NMLC068905	PLU BIG SINKS FED 11 001H	30-015-37147-00-S1 ✓
NMLC069513A	PLU PHANTOM BANKS 3 26 30 USA 1H	30-015-39932-00-S1 ✓
NMLC069514B	PLU PHANTOM BANKS 4 26 31 USA 1H	30-015-39847-00-S1 ✓
STATE	PLU PIERCE CANYON 16 24 30 STATE 1H	30-015-40126-00-S1 ✓
STATE	PLU PIERCE CANYON 16 STATE 001H	30-015-37375-00-S1 ✓
NMNM02860	PLU PIERCE CANYON 20 24 30 USA 1H	30-015-39692-00-S1 ✓
NMLC068431	PLU PIERCE CANYON 21 24 30 USA 1H	30-015-39768-00-S1 ✓
NMLC068545	PLU PIERCE CANYON 7 FED 001H	30-015-37029-00-S1 ✓
STATE	PLU PIERCE CANYON 8 STATE 001H	30-015-37937 ✓
NMLC064894	PLU ROSS RANCH 20 FED 001H	30-015-38357-00-S1 ✓
STATE	PLU ROSS RANCH 32 STATE 001H	30-015-37938 ✓
NMNM02860	POKER LAKE UNIT 049	30-015-23430-00-S2 ✓
NMNM0522A	POKER LAKE UNIT 058	30-015-24190-00-S3 ✓
NMNM031383	POKER LAKE UNIT 067	30-015-25263-00-S2 ✓
NMLC028731B	POKER LAKE UNIT 079	30-015-27438-00-S1 ✓
NMLC061705B	POKER LAKE UNIT 102	30-015-35162-00-S1 ✓
NMNM0522A	POKER LAKE UNIT 199	30-015-36506-00-S1 ✓
NMLC068430	POKER LAKE UNIT 261	30-015-34877-00-S1 ✓
NMLC068545	POKER LAKE UNIT 263H	30-015-35115 ✓
NMLC068545	POKER LAKE UNIT 265H	30-015-35614-00-S1 ✓
NMNM05912	POKER LAKE UNIT 274	30-015-35138 ✓
NMNM05912	POKER LAKE UNIT 276	30-015-35137 ✓
NMNM02860	POKER LAKE UNIT 290	30-015-36024 ✓
NMLC068430	POKER LAKE UNIT 291	30-015-35546-00-S1 ✓
NMLC068431	POKER LAKE UNIT 293H	30-015-38112-01-S1 ✓
NMNM0506A	POKER LAKE UNIT 302H	30-015-37647-00-S1 ✓
NMNM030452	POKER LAKE UNIT 308H	30-015-37728-00-S1 ✓
NMLC068905	POKER LAKE UNIT 315H	30-015-39166-00-S1 ✓
NMLC068431	POKER LAKE UNIT 319H	30-015-39834 ✓
NMLC068431	POKER LAKE UNIT 325H	30-015-39392-00-S1 ✓
NMLC068905	POKER LAKE UNIT 327H	30-015-39251-00-S1 ✓
NMLC068905	POKER LAKE UNIT 328H	30-015-39293-00-S1 ✓
NMLC068905	POKER LAKE UNIT 330H	30-015-39253-00-S1 ✓
NMLC068905	POKER LAKE UNIT 333H	30-015-39294-00-S1 ✓
NMLC068905	POKER LAKE UNIT 335H	30-015-39252-00-S1 ✓
NMLC068905	POKER LAKE UNIT 337H	30-015-39691-00-S1 ✓
NMNM02862	POKER LAKE UNIT 342H	30-015-38666-020-S1 ✓
NMNM02862	POKER LAKE UNIT 344H	30-015-39487-00-S1 ✓

NMNM02862	POKER LAKE UNIT 345H	30-015-39488-00-S1 ✓
NMNM02862	POKER LAKE UNIT 346H	30-015-39480-00-S1 ✓
NMLC061616A	POKER LAKE UNIT 347H	30-015-38668-00-S1 ✓
NMNM0157566	POKER LAKE UNIT 357H	30-015-39143-00-S1 ✓
NMNM031382	POKER LAKE UNIT 413H	30-015-39794-00-S1 ✓

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

3/7/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

1. Report all volumes on OGOR reports.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. **Flared volumes will still require payment of royalties**
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

JDB