

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMLC067144

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
INDIAN FLATS BASS FEDERAL 001

9. API Well No.  
30-015-24968

10. Field and Pool, or Exploratory  
INDIAN FLATS; DELAWARE

11. County or Parish, and State  
EDDY COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
BOPCO LP  
Contact: TRACIE J CHERRY  
E-Mail: tjcherry@basspet.com

3a. Address  
P O BOX 2760  
MIDLAND, TX 79702  
3b. Phone No. (include area code)  
Ph: 432-221-7379

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 35 T21S R28E SWNW 1980FNL 660FWL

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry for Notice of Intent to flare on the referenced agreement for 31-days. Wells contributing to the flaring volume are as follows:

Lease number/well/API

NMLC067144 / N. INDIAN FLATS 24 FED 010 / 30-015-38196  
NMLC067144 / INDIAN FLATS BASS FEDERAL 001 / 30-015-24968-00-S1 ✓  
NMLC067144 / INDIAN FLATS BASS FEDERAL 002 / 30-015-21751-00-S1 ✓  
NMLC067144 / INDIAN FLATS BASS FEDERAL 003 / 30-015-21853-00-S1 ✓  
NMLC067144 / INDIAN FLATS BASS FEDERAL 004 / 30-015-22229-00-S1 ✓  
NMLC067144 / INDIAN FLATS BASS FEDERAL 005 / 30-015-22671-00-S1 ✓  
NMLC067144 / INDIAN FLATS BASS FEDERAL 006 / 30-015-22673-00-S1 ✓

**SUBJECT TO STATE  
APPROVAL BY STATE**

**RECEIVED**  
MAR 14 2014  
**NEED ATTACHED FOR  
CONDITIONS OF APPROVAL**

WDS 3/12/2014

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #226612 verified by the BLM Well Information System  
For BOPCO LP, sent to the Carlsbad  
Committed to AFMSS for processing by KURT SIMMONS on 12/02/2013 ( )


Name (Printed/Typed) TRACIE J CHERRY

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 11/13/2013

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By 	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would enable the applicant to conduct operations thereon.	Office	MAR 12 2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make, to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Additional data for EC transaction #226612 that would not fit on the form**

**32. Additional remarks, continued**

NMLC067144 / BIG EDDY 074 / 30-015-22839-00-S1

Due to high H<sub>2</sub>S content, gas is not marketable. In order to continue oil production, gas that is not utilized for equipment operation will be sent to flare.

Possible flaring of approximately 10 MCFD for this agreement number based on past production.

(This sundry is submitted for flaring done December 2012, all volumes reported on monthly production reports. Sundry for Subsequent Report to be filed with total volume).

BUREAU OF LAND MANAGEMENT  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

**3/12/2014 Approved subject to Conditions of Approval. JDB**

**Condition of Approval to Flare Gas**

1. Report all volumes on OGOR reports.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. **Flared volumes will still require payment of royalties**
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

JDB