Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR OCD Artesia BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

### SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. NMNM0557370

Do not use this form for proposals to drill or to re-enter an abandoned wellUse form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name			
1. Type of Well ☐ Gas Well ☐ Other				8. Well Name and No. EAGLE 34 A FEDERAL 1				
Name of Operator     LIME ROCK RESOURCES II	ETT rces.com		9. API Well No. 30-015-29108					
1111 BAGBY STREET SUITE 4600 Ph:			No. (include area code) -623-8424 523-8810		10. Field and Pool, or Exploratory RED LAKE;QUEEN-GRAYBURGSA			
4. Location of Well (Footage, Sec., 7		11. County or Parish, and State						
Sec 34 T17S R27E 330FNL 9 32.797182 N Lat, 104.261336		EDDY COUNTY, NM						
12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICATI	E NATURE OF	NOTICE, R	EPORT, OR OTHE	R DA	ГΑ	
TYPE OF SUBMISSION				TYPE OF ACTION				
Nation of Intent	☐ Acidize ☐ De		epen Produc		tion (Start/Resume)		☐ Water Shut-Off	
■ Notice of Intent	☐ Alter Casing ☐ F		cture Treat	□ Reclam	☐ Reclamation		Well Integrity	
☐ Subsequent Report	Casing Repair		■ New Construction		☐ Recomplete		Other	
Final Abandonment Notice	☐ Change Plans ☐ Plug		g and Abandon   Tempora		rarily Abandon Ve		enting and/or Flari	
	☐ Convert to Injection ☐ Plus		g Back		Disposal ·			
following completion of the involved testing has been completed. Final Aldetermined that the site is ready for fine Requesting to flare gas due to	bandonment Notices shall be fil inal inspection.) DDCP Artesia Plant keepi	ed only after all	requirements, inclu	ding reclamation	n, have been completed,			
operating volume. Flaring will Estimated Volume - 560 MCF			<b>U</b> 20 A≥0.€	3/.	<b>19/14</b> for record			
· ·				507		MA	506	
	SEE ATTACHED FOR							
Please see attached well list for wells in battery.  RECEIVED  SEE ATTACHED FOR CONDITIONS OF APPROVA							APPROVAL	
S1	UBJECT TO LIKE		· · · · · ·	ESIA			•	
APP	PROVAL BY STATE	M	MOCD ART				•	
14. I hereby certify that the foregoing is	strue and correct. Electronic Submission # For LIME ROCK I Committed to AFMSS for	RESOURCES	II-A. L.P., sent to	the Carlsbac	l **			
Name(Printed/Typed) TRISH MEALAND			Title PRODUCTION ANALYST					
	·							
Signature (Electronic S		<del>,                                     </del>	Date 11/15/2			-	. · · ·	
	THIS SPACE FO	OR FEDERA	L OR STATE		<b>PROVED</b>			
Approved By _ flight			Title		11.0.2		Date	
Conditions of approval if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those lights in the subject lease which would entitle the applicant to conduct operations the conduct operations.			Office	MA	R 1 0 2014	. '		
itle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a statements or representations as	crime for any pe	erson knowingly and ithin its jurisdiction	rwiftall From	HE CAND WHAT THE EINE	agency	of the United	



# Eagle 34 Btty NMNM0557370

Eagle 34 A Federal #1	√30-015-29108 <sup>✓</sup>
Eagle 34 A Federal #39	<b>30-015-33195</b>
Eagle 34 A Federal #49 /	<b>30-015-33624</b>
Eagle 34 B Federal #3	~ // 30-015-29109
Eagle 34 B Federal #52 >	× 30-015-29109 =
Eagle 34 Federal #31 🦯	<b>√</b> 30-015-31736
Eagle 34 G Federal #13	√30-015 <b>-</b> 29085 <i>∽</i>
Eagle 34 G Federal #14	<b>√</b> 30-015-29636 <b>~</b>
Eagle 34 G Federal #41	√30-015-33182 <i>∽</i>
Eagle 34 G Federal #54	√30-015-33261 <b>←</b>
Eagle 34 H Federal #15	/ 30-015-29110
Eagle 34 H Federal #16	<b>3</b> 0-015-29110 <b>/</b>
Eagle 34 H Federal #42	<b>30-015-33191</b>
Eagle 34 H Federal #55	√30-015-33265 <i>✓</i>
Eagle 34 H Federal #66	30-015-40812 /
Eagle 34 J Federal #19	30-015-29111.
Eagle 34 J Federal #20	30-015-29641
Eagle 34 J Federal #29	30-015-31734

# BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## 3/10/2014 Approved subject to Conditions of Approval. JDB

# Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB.