Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No.		
					NMLC029426B 6. If Indian, Allottee or Tribe Name		
					7. If Unit or CA/Agreement, Name and/or No.		
					7. If Officer CAPAg	reement, ivanie and/or ivo.	
1. Type of Well Gas Well Other					8. Well Name and N CROW FEDER		
2. Name of Operator Contact: FATIMA VASQUEZ APACHE CORPORATION E-Mail: Fatima.Vasquez@apachecorp.com					9. API Well No. 30-015-34126		
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705	NE STE 3000			de)	10. Field and Pool, or Exploratory CEDAR LAKE; GL-Y (96831)		
4. Location of Well ' (Footage, Sec., T.			11. County or Parisl	ı, and State			
Sec 9 T17S R31E 1063FNL 920FEL					EDDY COUN	TY, NM	
SUNDRY NOTICES AND REPORTS ON WELLDO not use this form for proposals to drill or to re-ent abandoned well. Use form 3160-3 (APD) for such proposals to drill or to re-ent abandoned well. Use form 3160-3 (APD) for such proposed in the proposal state of the proposal state state of the proposal state of the proposal state state of the proposal state of t							
12. CHECK APPR	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	FNOTICE, R	EPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	,				•		
Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Product	ion (Start/Resume)	■ Water Shut-Off	
_	☐ Alter Casing	☐ Frac	cture Treat	Reclam Reclam	ation	☐ Well Integrity	
Subsequent Report	☐ Casing Repair ☐ New		Construction Recomp		olete	Other	
;		1			- *	ng	
· .	Convert to Injection	☐ Plug	g Back	Water I	Disposal		
If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab	ally or recomplete horizontally, k will be performed or provide operations. If the operation re andonment Notices shall be fil	give subsurface the Bond No. o sults in a multip	locations and mean file with BLM/B le completion or re	asured and true ve SIA. Required subsection in a secompletion in a second in a secon	ertical depths of all per bsequent reports shall to new interval, a Form 3	linent markers and zones, be filed within 30 days 160-4 shall be filed once	
Apache is requesting permissi Battery for 90 days from 12/09 measured prior to flaring.	on to temporarily flare 5 //2013 - 03/08/2014 due l	million mcf a Frontier pipeli	day on the Cro	w Federal Gas will be	\sqrt{R}	ECEIVED	
CROW FEDERAL #10H 30-01 CROW FEDERAL #11H 30-01 CROW FEDERAL #12H 30-01 CROW FEDERAL #13H 30-01 CROW FEDERAL #14H 30-01	5-40574 5-40575 5-40576 5-40578 5-40578 5-40579 SUBJE	CT TO LIK	E ATE		ATTACHED IONS OF AP	PROVAL	
	· · · · · · · · · · · · · · · · · · ·				•		
14. I hereby certify that the foregoing is	Electronic Submission # For APACHI	E CORPORAT	ON, sent to the	e Carlsbad	•		
Name (Printed/Typed) FATIMA V	ASQUEZ		Title REGU	JLATORY TE	CH II		
Signature (Electronic S	ubmission)		Date 11/25	/2013			
	PORATION E-Mail: FATIMA VASQUEZ 9, API-Well No. 9.0-01-3-4128 IS AIRPARK LANE STE 3000 3b. Phone No. (include area code) Ph. 432-618-1015 IS AIRPARK LANE STE 3000 3b. Phone No. (include area code) CEDAR LAKE: GL-Y (96831) 79705 (Founge, Sec. T. R. M. or Survey Description) IS E 1063FNL 920FEL CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA MISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Water Shut-Off Recomplete Alter Casing Practure Treat Reclamation Well Integrity poort Casing Repair New Construction Recomplete Convert to Injection Plug Back Water Disposal Ici Completed Operation (clearly state all pretriend details, including estimated stating date of any proposed work and approximate details on dependent colonity or recomplete hoperations with the work will be performed or provide the Bond No. or file with BLMPIA. Required subsequent reports shall be filed within 30 days into of the involved operations. If the operation results in a multiple completion or recompletion in a now interface and some sent and insure work and subsequent reports shall be filed within 30 days into the involved operations. If the operation results in a multiple completion or recompletion in a now interface and some sent and succession and insure work and subsequent reports shall be filed within 30 days into the involved operations. If the operation results in a new interface proof and the operator has since vertical dependent on a new interface and some sent completed. Final Alandomment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has since vertical dependent in a new interface and some sent of the proof operators. If the partial requirements, including reclamation, have been completed, and the operator has since vertical dependent on a new interface and some sent of the proof of						
Approved By M	liby_		Title		1 1 0014	Date	
Conditions of approval, Many, are attached ertify that the applicant holds legal or equivalent would entitle the applicant to conduction	itable title to those rights in the	not warrant or e subject lease	Office	MAR	1 1 2014		
Title 18 U.S.C. Section 1001 and Title 43 U.States any false, fictitious or fraudulent s	J.S.C. Section 1212, make it a tatements or representations as	crime for any pe to any matter w	rson knowingly ar thin its jurisdictio			agency of the United	

Additional data for EC transaction #227946 that would not fit on the form

32. Additional remarks, continued

CROW FEDERAL #17H 30-015-40991 CROW FEDERAL #18H 30-015-40992 CROW FEDERAL #22H 30-015-41166 CROW FEDERAL #23H 30-015-41167 CROW FEDERAL #24H 30-015-41168

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/11/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB