Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				NMLC029426B 6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRI	7. If Unit or CA/Agr	7. If Unit or CA/Agreement, Name and/or No.			
v 1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other				8. Well Name and No. CROW FEDERAL(308711) 1	
2. Name of Operator Contact: FATIMA VASQUEZ APACHE CORPORATION E-Mail: Fatima.Vasquez@apachecorp.com			9. API Well No. 30-015-34126		
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705		one No. (include area code 32-818-1015		10. Field and Pool, or Exploratory CEDAR LAKE; GL-Y (96831)	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 9 T17S R31E 1063FNL 920FEL				11. County or Parish, and State EDDY COUNTY, NM	
12. CHECK APPR	ROPRIATE BOX(ES) TO INDIC	CATE NATURE OF	NOTICE, REPORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION		ТҮРЕ О	F ACTION		
Notice of Intent □ Subsequent Report	☐ Alter Casing ☐	Deepen Fracture Treat New Construction	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete	☐ Water Shut-Off ☐ Well Integrity ☑ Other	
☐ Final Abandonment Notice] Plug and Abandon] Plug Back	☐ Temporarily Abandon ☐ Water Disposal	Venting and/or Flari ng	
Attach the Bond under which the wor following completion of the involved	Illy or recomplete horizontally, give subsi k will be performed or provide the Bond operations. If the operation results in a r andonment Notices shall be filed only af	urface locations and measi No. on file with BLM/BIA nultiple completion or rece	ared and true vertical depths of all perti A. Required subsequent reports shall be completion in a new interval, a Form 31	nent markers and zones. e filed within 30 days 60-4 shall be filed once	
Battery for 90 days from 12/09 measured prior to flaring. CROW FEDERAL #1 30-015 CROW FEDERAL #10H 30-01 CROW FEDERAL #11H 30-01 CROW FEDERAL #12H 30-01 CROW FEDERAL #13H 30-01 CROW FEDERAL #15H 30-01 CROW FEDERAL #15H 30-01 CROW FEDERAL #15H 30-01	5-40574 / 5-40575 / 5-40577 / 5-40578 / SLIPLECT TO	Dipeline capacity. Ga 3122014 The record	SEE ATTACHED		
14. I hereby certify that the foregoing is	Electronic Submission #227946 v	RATION, sent to the	Carlsbad	·	
Name(Printed/Typed) FATIMA V	ASQUEZ	Title REGUL	ATORY TECH II		
Signature (Electronic S	ubmission)	Date 11/25/2	013		
	THIS SPACE FOR FED	ERAL OR STATE	OFFICE PUSE () VFD		
Approved By Approval, Many, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conductitle 18 U.S.C. Section 1001 and Title 43	itable title to those rights in the subject le ct operations thereon.	ase Office	MAR 1 1 2014 BYIRGAVIORAIXANAGEMEN	Date Agency of the United	
States any false, fictitious or fraudulent s	tatements or representations as to any ma	tter within its jurisdiction	CARL SRAD FIELD DEFICE	- 1 ⁻ ,	

Additional data for EC transaction #227946 that would not fit on the form

32. Additional remarks, continued

CROW FEDERAL #17H 30-015-40991 CROW FEDERAL #18H 30-015-40992 CROW FEDERAL #22H 30-015-41166 CROW FEDERAL #23H 30-015-41167 CROW FEDERAL #24H 30-015-41168

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/11/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.