State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District !
1625 N. French Dr., Hobbs, NM 88240
District !!
811 S. First St., Artesia, NM 88210
District !!!
1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division

Submit one copy to appropriate District Office

District IV 1220 S. St. Fran	ncis Dr. 5	Santa Fe	NM 87	7505		20 South St Santa Fe, N	. Francis D IM 87505	Γ.				X	AMENDED REPORT	
1220 5. 51. 1141	I.							ТНС	RIZATIO	N'	то тр	RANS	SPORT	
Operator name and Address Devon Energy Production Company, L.P.									² OGRID Number					
333 W. Sher			³ Reason for Filing Co					6137 o/ Fiffe	ctive Date					
Oklahoma C			NW - 05/01/2014					L/ Liic	ctive bate					
API Numb	5		6 Pool 3713					l Code						
30 – 015-40758 Avalon; Bone Spring, East 7 Property Code 6 Property Name												Vell Number		
302209 Burton Fia							, and the second se			weii	50H			
II. 10 Su														
Ul or lot no.	o. Section To		ship Range 27E		Lot Idn Feet from th		North/South line		1		East/West line East		County Eddy	
Bottom Hole I		1			0	1923	North		333		Last		Eddy	
Ul or lot no.		n Township Range			Lot Idn	Feet from the	ne North/South line		Feet from the F		East/West line		County	
8 /A	2	21S			8	1672	North		410		Vest		Eddy	
12 Lse Code		icing Meth			onnection 15 C-129 Per		mit Number 16 (C-129 Effective D		Date 17 C-12		29 Expiration Date	
F	C	Code: P		Date: 7/2/2013										
III. Oil and Gas Transporters														
18 Transporter OGRID				orter Name					²⁰ O/G/W					
051618			and Address Enterprise Field Services, LLC										G	
031016		P.O. Box 4324							8					
		Houston, TX 77210-4324												
278421	· }	Holly-Frontier										}	0	
100	12.52	10 Desta Drive, Ste 350W Midland, TX 79710											No. of Contract of	
1512516											333			
TOTAL CONTRACT ENGINEERS	2005E9.0					RECEIVED			7	1	#ZD360	er in over done on other section of		
							APR 2 4 2014				-			
[3.84/天空高級加速形式 # 1							HINOCO APTESIA							
IV. Well	l Comp	letion	Data				Contract Con			-	-			
21 Spud Date		22 Ready Date			23 TD		²⁴ PBTD		25 Perforation			²⁶ DHC, MC		
2/14/2013		7/2/2013		11958, 709		11883'		7399-1187						
27 Hole Size		25		Casing & Tubing Siz		g Size	²⁹ Depth S		et		30 Sacks Cement			
26"					20"		254'				685sx H; circ 35 bbl			
17-1/2"		13-3/8"			868'			930			Osx C:	circ 55 bbl		
17-1/2		15-576												
12-	9-5/8"					2750'			1060sx C; circ 105 bbl					
8-3/4"		5 1/2N					110311			560au C. 2020au H. aire 105 bbl				
				5-1/2"		11931'			560sx C, 2230sx H; circ 105 bbl					
V. Well Test Data 2 /8 (a 31 Date New Oil 32 Gas Delivery Date 33 Test Date							<u> </u>						¥ 0	
31 Date New Oil 7/2/2013			envery 2/2013			2/2013	34 Test Lengti 24 hrs				g. Pressure 700psi		36 Csg. Pressure 700psi	
³⁷ Choke Size		³⁸ Oil 302 bbl			<u> </u>									
					³⁹ Water 3121 bbi		⁴⁰ Gas 1634mcf					41 Test Method 入		
42 North Cont		h	- F . b	01.6-		District Land			OH CONCERN		TION DI	111116	40,	
² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and									OIL CONSER	٧A	UON DI	S. S	·	
complete to the best of my knowledge and belief.							~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~							
Signature Megan Maranee							Approved by							
Printed name:	Mag		Approved by Title: Approval Date:											
Title:	Morave		Approval Date			1	7,							
Regulatory Compliance Professional							pp.ovai Date			•				
E-mail Address					-			7						
Megan.M	oravec@	dvn.co	m											
Date: Phone: 4/22/2014														