Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMLC029548A If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. COFFEE FEDERAL BATTERY(308710) 11		
2. Name of Operator Contact: FATIMA VASQUEZ APACHE CORPORATION E-Mail: Fatima.Vasquez@apachecorp.com					9. API Well No. 30-015-39226		
3a. Address 303 VETERANS AIRPARK LANE STE 3000 MIDLAND, TX 79705 3b. Phone No. (include area Ph: 432-818-1015))	10. Field and Pool, or Exploratory CEDAR LAKE; GL-Y (96831)		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish,	and State	
Sec 18 T17S R31E 1385FSL 1410FWL					EDDY COUNTY, NM		
12. CHECK APPR	OPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, RE	PORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION '						
Notice of Intent	☐ Acidize	☐ Dee	•	Production	on (Start/Resume)	☐ Water Shut-Off	
☐ Subsequent Report	☐ Alter Casing		cture Treat	☐ Reclamat		☐ Well Integrity	
. –	☐ Casing Repair ☐ Change Plans	,	Construction	☐ Recompl		☑ Other . Venting and/or Flari	
☐ Final Abandonment Notice	Convert to Injection		g and Abandon g Back	☐ Water Di	rily Abandon sposal	ng .	
If the proposal is to deepen directional Attach the Bond under which the worl following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fit Apache is requesting permissing 02/28/2014 on the wells listed by prior to flaring. COFFEE FEDERAL #1 30-015 COFFEE FEDERAL #3 30-015 COFFEE FEDERAL #4 30-015 COFFEE FEDERAL #6 30-015 COFFEE FEDERAL #7 30-015 COFFEE FEDERAL #8 30-015	k will be performed or provide operations. If the operation res andonment Notices shall be file hal inspection.) on to temporarily flare 480 below due to Frontier shuble of the shall be file half inspection. 6-31175 6-31058 6-31252 6-31333 6-31332 6-31333 6-31129 A True and correct. Electronic Submission #2	subject Subject Subject Proventifie Corporation Subject Subj	a file with BLM/BIA e completion or recoverequirements, include or 90 days from in. Gas will be BLA COLUMN TO LIKE BY STATE To LIKE BY STATE To by the BLM Wellon, sent to the Column To Column To the Column To t	A. Required subsompletion in a nething reclamation, 12/01/2013 - measured CONI	REC MAI NMOC EE ATTACH DITIONS OF	CEIVED R 14 2014 CD ARTESIA	
Name(Printed/Typed) FATIMA VA				ATORY TEC		· 1	
Signature (Electronic St	ıbmission)	,	Date 11/25/20	013	ľ		
	THIS SPACE FO	R FEDERA	L OR STATE	OFFIRE US	KONED_		
Approved By	table title to those rights in the s t operations thereon.	subject lease	Title Office rson knowingly and thin its jurisdiction.	MAR WHITE PROPERTY CARLES BA	1 1 2014	Date agency of the United	

Additional data for EC transaction #227927 that would not fit on the form

32. Additional remarks, continued

```
COFFEE FEDERAL #10 30-015-31576

COFFEE FEDERAL #11 30-015-39226

COFFEE FEDERAL #12 30-015-40957

COFFEE FEDERAL #13 30-015-40958

COFFEE FEDERAL #14 30-015-40959

COFFEE FEDERAL #15 30-015-41043

COFFEE FEDERAL #17 30-015-41044

COFFEE FEDERAL #19 30-015-41044

COFFEE FEDERAL #20 30-015-41045
```

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/11/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB