Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

Lease Serial No. NML C029548A

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Lease Serial No. NMLC029548A If Indian, Allottee or Tribe Name				
									SUBMIT IN TRIPLICATE - Other instructions on reverse side.
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. COFFEE FEDERAL BATTERY(308710) 11				
Name of Operator Contact: FATIMA VASQUEZ APACHE CORPORATION E-Mail: Fatima.Vasquez@apachecorp.com					9. API Well No. 30-015-39226				
3a. Address 303 VETERANS AIRPARK LANE STE 3000 MIDLAND, TX 79705 3b. Phone No. (include area code) Ph: 432-818-1015					10. Field and Pool, or Exploratory CEDAR LAKE; GL-Y (96831)				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State				
Sec 18 T17S R31E 1385FSL 1410FWL					EDDY COUNTY, NM				
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, RE	PORT, C	R OTHE	R DATA		
TYPE OF SUBMISSION TYPE OF ACTION									
Notice of Intent ■	☐ Acidize ☐ D		Deepen Prod		oduction (Start/Resume)		☐ Water Shut-Off		
	☐ Alter Casing	☐ Frac	ture Treat	Reclama	tion	Well Integrity			
☐ Subsequent Report	□ Casing Repair	□ New	v Construction		nplete		Other	,, .	
☐ Final Abandonment Notice ☐ Change Plans		Plug	and Abandon	□ Tempora	□ Temporarily Abandon		Venting and/or Fing	ıarı	
	Convert to Injection		g Back		Disposal				
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true of Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required so following completion of the involved operations. If the operation results in a multiple completion or recompletion in a testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamatic determined that the site is ready for final inspection.) Apache is requesting permission to temporarily flare 480 mcf a day for 90 days from 12/01/2013 02/28/2014 on the wells listed below due to Frontier shutting Apache in. Gas will be measured prior to flaring. COFFEE FEDERAL #1 30-015-31175 COFFEE FEDERAL #2 30-015-31058 COFFEE FEDERAL #3 30-015-31252 COFFEE FEDERAL #6 30-015-31333 COFFEE FEDERAL #6 30-015-31333 COFFEE FEDERAL #7 30-015-31158 COFFEE FEDERAL #8 30-015-31158						subsequent reports shall be filed within 30 days a new interval, a Form 3160-4 shall be filed once ion, have been completed, and the operator has			
			·						
14. I hereby certify that the foregoing is true and correct. Electronic Submission #227927 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 12/02/2013 ()									
Name(Printed/Typed) FATIMA V	Title REGUL	ATORY TEC	<u>H II </u>						
Signature (Electronic Se	Date 11/2 <u>5/2</u>	013		-	1				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE UVEU									
Approved By	itable title to those rights in the sect operations thereon.	ubject lease	Title Office	MAR	1 1 20	14	Date		
Title 18 U.S.C. Section 1001 and Title 43 U States any false, fictitious or fraudulent st	J.S.C. Section 1212, make it a cr atements or representations as to	ime for any pe any matter wi	rson knowingly and thin its jurisdiction.	CARESBA	AND WAR	FFICE	agency of the United		

Additional data for EC transaction #227927 that would not fit on the form

32. Additional remarks, continued

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COFFEE FEDERAL #10 30-015-31576

COFFEE FEDERAL #11 30-015-39226

COFFEE FEDERAL #12 30-015-40957

COFFEE FEDERAL #13 30-015-40958

COFFEE FEDERAL #14 30-015-40959

COFFEE FEDERAL #15 30-015-41043

COFFEE FEDERAL #17 30-015-41036

COFFEE FEDERAL #19 30-015-41044

COFFEE FEDERAL #20 30-015-41045
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BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/11/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- Install gas meter on vent/flare line to measure gas prior to venting/flaring operations
 if it is not equipped as such at this time. Gas meter to meet all requirements for sale
 meter as Federal Regulations and Onshore Order #5. Include meter serial number on
 sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB