Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT OCD Artesia SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			Plaala	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010		
			5. Lease Serial No.			
			6. If Indian, Allottee			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Ag	reement, Name and/or No.	
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. COFFEE FEDERAL BATTERY(308710) 11	
2. Name of Operator Contact: FATIMA VASQUEZ APACHE CORPORATION E-Mail: Fatima.Vasquez@apachecorp.com				9. API Well No. 30-015-39226		
3a. Address 303 VETERANS AIRPARK LANE STE 30003b. Phone N Ph: 432-8MIDLAND, TX 79705Ph: 432-8			area code)	10. Field and Pool, or Exploratory CEDAR LAKE; GL-Y (96831)		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 18 T17S R31E 1385FSL 1410FWL				11. County or Parish, and State EDDY COUNTY, NM		
12, CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE NATU	RE OF NOTIC	E, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
 Notice of Intent Subsequent Report Final Abandonment Notice 	 Acidize Alter Casing Casing Repair Change Plans Convert to Injection 	 Deepen Fracture Treating New Constrution Plug and Abserved Plug Back 	tt 🛛 Ro ction 🗋 Ro andon 🗖 Te	oduction (Start/Resume) eclamation ecomplete emporarily Abandon ater Disposal	 Water Shut-Off Well Integrity Other Venting and/or Flaring 	
determined that the site is ready for fi Apache is requesting permissi 02/28/2014 on the wells listed prior to flaring. COFFEE FEDERAL #1 30-01 COFFEE FEDERAL #2 30-01 COFFEE FEDERAL #3 30-01 COFFEE FEDERAL #4 30-01 COFFEE FEDERAL #5 30-01 COFFEE FEDERAL #6 30-01 COFFEE FEDERAL #8 30-01	ion to temporarily flare 480 below due to Frontier shu 5-31175 5-31058 5-31252 5-31593 5-31333 5-31333 5-31158	o mof a day for 90 da itting Apache in. Gas 3/1? COSAICC NOT NOC WINDON SUBJECT TO L PPROVAL BY S	i will be measu	MA		
14. J hereby certify that the foregoing is Name(<i>Printed/Typed</i>) FATIMA V	Electronic Submission #2 For APACHE Committed to AFMSS fo	CORPORATION, ser	t to the Carlsba	d 2/02/2013 ()		
Signature (Electronic S	Submission),	Date				
	THIS SPACE FO	R FEDERAL OR S	TATE OFF	#USECUVED_		
Approved By	d. Approval of this notice does not a strable title to those rights in the fact operations thereon.	not warrant or subject lease Office		MAR 1 1 2014	Date	
certify that the applicant holds legal or equivient which would entitle the applicant to condu		· · · · · · · · · · · · · · · · · · ·	ingly and Bullet	RUSBAD FIELD UFFICE	r agendy of the United	
continuits of applovar, in day, are attached certify that the applicant holds legal or equ which would entitle the applicant to condu Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a c statements or representations as	to any matter within its ju	isdiction. CA	RESBAD FIELD OFFICE		

Additional data for EC transaction #227927 that would not fit on the form

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32. Additional remarks, continued

COFFEE FEDERAL #10 30-015-31576 COFFEE FEDERAL #11 30-015-39226 COFFEE FEDERAL #12 30-015-40957 COFFEE FEDERAL #13 30-015-40958 COFFEE FEDERAL #14 30:015-40959 COFFEE FEDERAL #15 30-015-41043 COFFEE FEDERAL #17 30-015-41036 COFFEE FEDERAL #19 30-015-41044 COFFEE FEDERAL #20 30-015-41045 BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/11/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB