<u>District i</u>	State of New Me Energy, Minerals and Natu		WELL ABING	Form C-103 June 19, 2008
1625 N. French Dr., Hobbs, NM 88240 District II	OH CONCEDUATION	DIVIGION	WELL API NO.	
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION 1220 South St. Frar		5. Indicate Type of Lo	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87		STATE 🔀	FEE L
District IV 1220 S. St. Francis Dr., Santa Fe, NM	<b>5</b>		X0-0647-0405	.ase 110.
87505 SUNDRY NOTICES A	AND REPORTS ON WELLS		7. Lease Name or Un	it Agreement Name
PROPOSALS.)		N B Tween State Batte	1	
	ell Other:		8. Well Number	
Name of Operator     Apache Corporation			9. OGRID Number 873	
3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705			10. Pool name or Wil Artesia; Glorieta-Yeso	l.
4. Well Location	uiailu, 1X 79705		Artesia, Giorieta-Teso	(90030)
Unit Letter H :	feet from the	line and	feet from th	e line
Section 25		inge		ounty Eddy
11. I	Elevation (Show whether DR,	RKB, RT, GR, etc.,	)	
12. Check Appro	priate Box to Indicate N			
NOTICE OF INTEN			SEQUENT REPO	
	G AND ABANDON ☐ NGE PLANS ☐	REMEDIAL WOR	<del></del>	TERING CASING ☐ ND A ☐
<del>-</del>	TIPLE COMPL	CASING/CEMEN		
DOWNHOLE COMMINGLE	<b></b>		_	
OTHER: Flare Gas	×	OTHER:		П
13. Describe proposed or completed of of starting any proposed work). So or recompletion.	perations. (Clearly state all p	pertinent details, and	d give pertinent dates, ir tach wellbore diagram o	ncluding estimated date of proposed completion
Apache is requesting permission to tem measured prior to flaring. The API# for		State wells 1-30. Int	ermittent flaring will occi	ur and gas will be
30-015-35915	30-015-36789		30-015-38592	
30-015-35974	30-015-37592		30-015-38467	
30-015-35916 30-015-35017	30-015-37593 30-015-37597		30-015-38593 30-015-39074	
30-015-35917 30-015-36603	30-015-38405		30-015-39074	
30-015-36626	30-015-38406		30-015-39744	DEOFIL
30-015-36627 30-015-36796	30-015-38407 30-015-39070		30-015-39745 30-015-39746	RECEIVED
30-015-36797	30-015-38590		30-015-39747	APR 1 0 2014
30-015-36798	30-015-38591		30-015-39748	
Spud Date:	Rig Release Da	ite:		MMOCD ARTES
I hereby certify that the information above	is true and complete to the be	est of my knowledge	e and belief.	
SIGNATURE	TITLE Regula	atory Analyst II	DATE	04/08/2014
Type or print name Fatima Vasquez	E-mail address	s: Fatima.Vasquez@apa	achecorp.com PHONI	E: (432) 818-1015
For State Use Only	1		_	
APPROVED BY: Conditions of Approval (if any):	TITLE OCS	Mapen of	SADATE_	4-10-14
	11/	1000		
45	e Attached	COHS		

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

### State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

#### APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A.	Applicant Apache Corporation					
	whose address is1945 Bluestem Road	d, Artesia, NM 88210				
		18.12 fordays or u	until			
		for the following described tank battery (or LACT):				
•	Name of Lease N B Tween State	Name of Pool Yeso				
	Location of Battery: Unit Letter	Section25Township17SRange28E				
	Number of wells producing into battery	30				
B.	Based upon oil production of	barrels per day, the estimated * volume				
		MCF; Valueper day.				
C.	Name and location of nearest gas gathering f Frontier Empire Abo Unit	facility:				
D	Distance Estimated a	agest of compaction				
D.	DistanceEstimated cost of connection  This exception is requested for the following reasons:This is for an extension on the					
E.	This exception is requested for the following previous one that will expire April 30,					
		,				
		<u> </u>				
OPERATOR	<u> </u>	OIL CONSERVATION DIVISION				
Division have been	nat the rules and regulations of the Oil Conservation en complied with and that the information given above ete to the best of my knowledge and belief.	·				
Signature	<del></del>	By Alask				
Printed Name & Title	Fatima Vasquez - Regulatory Analyst II	Title DIST AS SPENISO)				
E-mail Addres	Fatima.Vasquez@apachecorp.com	Date 4-10-14				
Date 04/08/2	2014 Telephone No. (432) 818-1015	* See Attached COA's				

Gas-Oil ratio test may be required to verify estimated gas volume.

### NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

#### CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- **3.** Flared volumes of gas are to be metered & reported.
- **4.** Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- **6.** No flaring operations to be conducted during red-flag days. <a href="http://www.gacc.nifc.gov/swcc">http://www.gacc.nifc.gov/swcc</a> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here  $\mathcal{A}$ 

1 1

## State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary

Jami Balley, Division Director
Oil Conservation Division



Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

# Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <a href="https://www.nmforestry.com">www.nmforestry.com</a> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <a href="http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa">http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa</a> monthly.pdf

###

The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.