Submit 3 Copies To Appropriate District Office <u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Form C-103 June 19, 2008 WELL API NO.		
District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	OIL CONSERVATION 1220 South St. Fra Santa Fe, NM 8	ıncis Dr.	5. Indicate Type of I STATE 6. State Oil & Gas L X0-0647-0405	FEE 🗌	
SUNDRY NOTI (DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) I	LUG BACK TO A	7. Lease Name or U N B Tween State Batt 8. Well Number	-	
1. Type of Well: ⊠Oil Well ☐ Gas Well ☐ Other:			9. OGRID Number		
Name of Operator Apache Corporation			873		
3. Address of Operator			10. Pool name or Wildcat		
303 Veterans Airpark Lane, Suite 30	00 Midland, TX 79705		Artesia; Glorieta-Yeso	(96830)	
4. Well Location					
Unit Letter H :	feet from the				
Section 25		Range		County Eddy	
	11. Elevation (Show whether Di	K, KKB, KI, GK, etc.			
	<u> </u>		. (200 x 2 months) = 3.90 x 100 x 1	The state of the s	
12. Check A	Appropriate Box to Indicate N	Nature of Notice,	Report or Other Da	ıta	
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE	TENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL	SUB REMEDIAL WOR COMMENCE DR CASING/CEMEN	ILLING OPNS. P	ORT OF: .TERING CASING ☐ AND A ☐	
OTHER: Flare Gas	×	OTHER:		П	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
Apache is requesting permission measured prior to flaring. The AF	to temporarily flare the NB Tween PI# for each well are as follows:	State wells 1-30. Int	termittent flaring will occ	eur and gas will be	
30-015-35915 30-015-35974 30-015-35916 30-015-35917 30-015-36603 30-015-36626 30-015-36627 30-015-36796 30-015-36797 30-015-36798) 30-015-36789 30-015-37592 30-015-37593 30-015-37597 30-015-38405 30-015-38406 30-015-38407 30-015-39070 30-015-38590 30-015-38591		30-015-38592 30-015-38467 30-015-38593 30-015-39074 30-015-39744 30-015-39745 30-015-39746 30-015-39747 30-015-39748	RECEIVED APR 1 0 2014	
Spud Date:	Rig Release D	Pate:		NMOCD ARTES	
I hereby certify that the information a	shows in true and name 1-4-4-41-1	aget of marile and a de-	a and hali-f		
i hereby certify that the information a	ibove is true and complete to the t	best of my knowledg	e and belief.		
SIGNATURE	TITLE_Regu	latory Analyst II	DATE	04/08/2014	
Type or print name <u>Fatima Vasquez</u> For State Use Only	E-mail addres	SS: Fatima.Vasquez@ap		E: (432) 818-1015	
APPROVED BY:	COLL TITLE DEST	Maple ?	SATE.	4-10-14	
Conditions of Approval (if any):					

Y See Attached COA'S

<u>District I</u>
1625 N. French Dr., Hobbs, NM 88240
<u>District II</u>
811 S. First St., Artesia, NM 88210
<u>District III</u>
1000 Rio Brazos Road, Aztec, NM 87410
<u>District IV</u>
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

Α.	Applicant Apache Corporation	· · · · · · · · · · · · · · · · · · ·				
	whose address is1945 Bluestem Road, Artesia, I	NM 88210				
	hereby requests an exception to Rule 19.15.18.12 for	00				
	, Yr, for the follow					
	Name of Lease N B Tween State Name of	f Pool				
	Location of Battery: Unit Letter H Section 25	Township 17S Range 28E				
	Number of wells producing into battery					
В.	Based upon oil production of	barrels per day, the estimated * volume				
	of gas to be flared isMCF; Value	\$4000 per day.				
C.	Name and location of nearest gas gathering facility: Frontier Empire Abo Unit					
D.	DistanceEstimated cost of connection					
E.	This exception is requested for the following reasons: This is for an extension on the					
	previous one that will expire April 30, 2014.					
Division have be		ERVATION DIVISION July 31 JOH				
Signature	By No	Dado				
Printed Name & Title	Fatima Vasquez - Regulatory Analyst II	T A Sepensol				
E-mail Addre	Fatima.Vasquez@apachecorp.com Date 9	-10-14				
O4/08/2	. / . C	Attached COA'				

^{*} Gas-Oil ratio test may be required to verify estimated gas volume.

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- **3.** Flared volumes of gas are to be metered & reported.
- **4.** Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- **5.** Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- **8.** Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here \mathcal{A}

1 1

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin Cabinet Secretary

Jami Bailey, Division Director
Oil Conservation Division



Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: im.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa monthly.pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.