Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 June 19, 2008		
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, withorats and water		WELL API NO.		
District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease STATE X FEE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87	303	6. State Oil & Gas L	ease No.	
(DO NOT USE THIS FORM FOR PROPO	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLU CATION FOR PERMIT" (FORM C-101) FO		7. Lease Name or Unit Agreement Name N B Tween State Battery		
PROPOSALS.) 1. Type of Well: ⊠Oil Well □	Gas Well		8. Well Number		
Name of Operator Apache Corporation			9. OGRID Number 873		
3. Address of Operator			10. Pool name or Wi	ldcat	
303 Veterans Airpark Lane, Suite 30	000 Midland, TX 79705		Artesia; Glorieta-Yeso	(96830)	
4. Well Location					
Unit Letter H :	feet from the				
Section 25	Township 17S Ra 11. Elevation (Show whether DR,			County Eddy	
	Tr. Elevation (Show whether DR,				
12 01 1	A CONTRACTOR NO	CNT-4	D	4	
12. Check A	Appropriate Box to Indicate N	ature of Notice,	Report or Other Da	ita	
NOTICE OF IN			SEQUENT REPO		
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	PLUG AND ABANDON CHANGE PLANS	REMEDIAL WOR		TERING CASING ☐ AND A ☐	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN			
DOWNHOLE COMMINGLE	_		_		
OTHER: Flare Gas	×	OTHER:		П	
13. Describe proposed or comp	oleted operations. (Clearly state all p	ertinent details, an			
of starting any proposed we or recompletion.	ork). SEE RULE 1103. For Multipl	e Completions: A	ttach wellbore diagram	of proposed completion	
Apache is requesting permission measured prior to flaring. The A	to temporarily flare the NB Tween S PI# for each well are as follows:	tate wells 1-30. In	termittent flaring will occ	cur and gas will be	
30-015-35915	30-015-36789		30-015-38592		
30-015-35974 30-015-35916	30-015-37592 30-015-37593		30-015-38467 30-015-38593		
30-015-35917	30-015-37597		30-015-39074		
30-015-36603	30-015-38405		30-015-39075		
30-015-36626 30-015-36627	30-015-38406 30-015-38407		30-015-39744 30-015-39745	DECENTER	
30-015-36796	30-015-39070		30-015-39746	RECEIVED	
30-015-36797 30-015-36708	30-015-38590 30-015-38591		30-015-39747 30-015-39748	APR 1 0 2014	
30-015-36798	30-015-36591				
Spud Date:	Rig Release Da	te:		MMOCD ARTES	
I hereby certify that the information	above is true and complete to the be	et of my knowlede	yo and baliaf		
Thereby certify that the information	above is true and complete to the be	st of my knowledg	ge and bener.		
SIGNATURE /	TITLE Regula	atory Analyst II	DATE	. 04/09/2014	
•				04/08/2014	
Type or print name Fatima Vasque: For State Use Only	E-mail address	Fatima.Vasquez@ap	pachecorp.com PHON	IE: <u>(432) 818-1015</u>	
APPROVED BY:	ade TITLE DIST	HSpew .	SA DATE	4-10-14	
Conditions of Approval (if any):		/			

Y See Attached COA'S

District 1
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit	No.	
		(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC) **Apache Corporation** Applicant A. 1945 Bluestem Road, Artesia, NM 88210 whose address is 90 hereby requests an exception to Rule 19.15.18.12 for days or until , Yr , for the following described tank battery (or LACT): N B Tween State Name of Pool _ Name of Lease Location of Battery: Unit Letter H Section 25 Township Number of wells producing into battery 1000 B. Based upon oil production of barrels per day, the estimated * volume of gas to be flared is ___ ___MCF; Value per day. C. Name and location of nearest gas gathering facility: Frontier Empire Abo Unit Distance Estimated cost of connection D. This exception is requested for the following reasons: This is for an extension on the E. previous one that will expire April 30, 2014. OIL CONSERVATION DIVISION **OPERATOR** I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Printed Name Fatima Vasquez - Regulatory Analyst II & Title Fatima.Vasquez@apachecorp.com E-mail Address

Telephone No.

(432) 818-1015

04/08/2014

^{*} Gas-Oil ratio test may be required to verify estimated gas volume.

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- **2.** Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- **3.** Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- **8.** Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here \mathcal{A}

1 1

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary

Jami Bailey, Division Director Oil Conservation Division



Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE
Contact: Jim Winchester (505)231-8800 E-Mail: <u>iim.winchester@state.nm.us</u>

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa monthly.pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.