1623 N. Projeck Dr. I. Hobles, NA 88340 Destrict 1301 W. Grand Ave., Antesis, NM 87410 Santa Fe, NM 87305 2000 Ris traces Rd., Ardes, NM 87410 Santa Fe, NM 87305 2205 S. STATE S. State Fe, NM 87305 Subtrest Rd., Ardes, NM 87410 2205 S. STATE S. State Fe, NM 87305 Subtrest Rd., Ardes, NM 87410 Santa Fe, NM 87305 2205 S. STATE S. State Fe, NM 87305 Subtrest Rd., Ardes, NM 87410 Subtrest Rd., Ardes, Glorestar R	Submit 3 Copies To Appropriate District Office District I	State of New Me Energy, Minerals and Natu			Form C-103 June 19, 2008
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL. OR TO DEFERN OR PLUE BACK TO A DIFFERENT RESERVOIR. USE: "PUBLICATION FOR PERMAT (FORM C-101) FOR SUCH PROPOSALS)	1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	OIL CONSERVATION 1220 South St. Fran	DIVISION - cis Dr. 505	STATE X FEE 6. State Oil & Gas Lease No.	
2. Name of Operator 3. Address of Operator 3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705	(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	SALS TO DRILL OR TO DEEPEN OR PLU CATION FOR PERMIT" (FORM C-101) FO	IG BACK TO A R SUCH	N B Tween State Ba	1
3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705 Artesia, Glorieta-Yeso (96830)	2. Name of Operator	Touch Louisi			
Unit Letter H : feet from the	3. Address of Operator 303 Veterans Airpark Lane, Suite 3	000 Midland, TX 79705		10. Pool name or W	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PAND A DOWNHOLE COMMINGLE OTHER: Flare Gas OTHER: Flare	Unit Letter_H:	Township 17S Ra	nge		
PERFORM REMEDIAL WORK	12. Check	Appropriate Box to Indicate Na	ature of Notice, R	Report or Other D	ata
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Apache is requesting permission to temporarily flare the NB Tween State wells 1-30. Intermittent flaring will occur and gas will be measured prior to flaring. The API# for each well are as follows: 30-015-35915 30-015-35916 30-015-37592 30-015-38467 30-015-35916 30-015-37593 30-015-38903 30-015-38903 30-015-38903 30-015-38903 30-015-38903 30-015-38903 30-015-3626 30-015-38406 30-015-39744 30-015-36796 30-015-38970 30-015-39745 30-015-36796 30-015-38590 30-015-39748 30-015-38798 30-015-38590 30-015-39748 30-015-38798 30-015-38591 30-015-39748 30-015-39748 30-015-38798 30-015-38591 30-015-39748 3	PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	PLUG AND ABANDON ☐ CHANGE PLANS ☐	REMEDIAL WORK COMMENCE DRILL	☐ A LING OPNS.☐ P	LTERING CASING
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Regulatory Analyst II DATE 04/08/2014 Type or print name Fatima Vasquez E-mail address: Fatima Vasquez@apachecorp.com PHONE: (432) 818-1015 For State Use Only APPROVED BY: DATE 4-10-14	30-015-35974 30-015-35916 30-015-35917 30-015-36603 30-015-36626 30-015-36627 30-015-36796 30-015-36797	30-015-37592 30-015-37593 30-015-37597 30-015-38405 30-015-38406 30-015-38407 30-015-39070 30-015-38590	3: 3: 3: 3: 3: 3: 3: 3:	0-015-38467 0-015-38593 0-015-39074 0-015-39075 0-015-39744 0-015-39745 0-015-39746	APR 1 0 2014
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Type or print name Fatima Vasquez E-mail address: Fatima.Vasquez@apachecorp.com PHONE: (432) 818-1015 For State Use Only APPROVED BY: DATE #-10 - 14	I hereby certify that the information	above is true and complete to the be	st of my knowledge a	and belief.	
APPROVED BY: DATE 4-10-14	SIGNATURE	TITLE_Regula	tory Analyst II	DATI	E_04/08/2014
Consistions of Approving (Cumy).	APPROVED BY:	Sola As-			

Y See Attached COA'S

District 1
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

Α.	Applicant Apache Corporation ,					
	whose address is1945 Bluestem Road	I, Artesia, NM 88210	,			
	hereby requests an exception to Rule 19.15.18		_days or until			
	, Yr, for the following described tank battery (or LACT):					
	Name of Lease N B Tween State					
	Location of Battery: Unit Letter HS	·	28E 			
	Number of wells producing into battery					
B.	Based upon oil production of	barrels per day, the estimated * v	olume			
	of gas to be flared is1700	MCF; Value \$4000	er day.			
C.	Name and location of nearest gas gathering facility: Frontier Empire Abo Unit					
D.	DistanceEstimated cost of connection					
E.	This exception is requested for the following reasons: This is for an extension on the					
	previous one that will expire April 30, 2014.					
Division have be	hat the rules and regulations of the Oil Conservation en complied with and that the information given above	OIL CONSERVATION DIVISION Approved Until Luly 3(Here)	WY			
Signature	lete to the best of my knowledge and belief.	By Albado				
Printed Name & Title	Fatima Vasquez - Regulatory Analyst II	Title DIJT A Sepenison				
E-mail Addre	Fatima Vasquez@apachecorp.com	Date 4-10-14				
Date 04/08/2		* See Attached COA	· /			

^{*} Gas-Oil ratio test may be required to verify estimated gas volume.

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- **5.** Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- **8.** Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

1 1

Your initials here \mathcal{A}

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary

Jami Bailey, Division Director
Oil Conservation Division



Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa monthly.pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.