| Submit 3 Copies To Appropriate District Office <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 | State of New Mexico Energy, Minerals and Natural Resources | | Form C-103 June 19, 2008 WELL API NO. | |
|--|--|--|---|---------------------------------------|
| District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 | OIL CONSERVATION I 1220 South St. Franc Santa Fe, NM 875 | DIVISION – eis Dr. 505 | 5. Indicate Type of I STATE X 6. State Oil & Gas L K0-0647-0405 | FEE |
| (DO NOT USE THIS FORM FOR PROPOSED DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.) | CES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUC CATION FOR PERMIT" (FORM C-101) FOR | B BACK TO A SUCH | N B Tween State Batt | nit Agreement Name |
| Type of Well: ☑Oil Well □ Name of Operator | Gas Well Other: | | Well Number OGRID Number | |
| Apache Corporation | | 8 | 373 | |
| 3. Address of Operator | 100 Midland TV 70705 | | 10. Pool name or W | |
| 303 Veterans Airpark Lane, Suite 30 4. Well Location | ioo Midiand, IX 79705 | | Artesia; Glorieta-Yeso | (96830) |
| Unit Letter H : Section 25 | feet from the Township 17S Ran | | | heline |
| Section 45 | II. Elevation (Show whether DR, I | | | County 2007 |
| 12. Check A | appropriate Box to Indicate Na | ture of Notice, R | eport or Other Da | nta |
| NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE | PLUG AND ABANDON CHANGE PLANS | SUBS REMEDIAL WORK COMMENCE DRILL CASING/CEMENT | LING OPNS.□ P. | ORT OF: TERING CASING ☐ AND A ☐ |
| OTHER: Flare Gas | × | OTHER: | | |
| | eted operations. (Clearly state all perk). SEE RULE 1103. For Multiple | | | |
| Apache is requesting permission measured prior to flaring. The AF | to temporarily flare the NB Tween Sta PI# for each well are as follows: | ate wells 1-30. Inter | mittent flaring will occ | cur and gas will be |
| 30-015-35915 30-015-35974 30-015-35916 30-015-35917 30-015-36603 30-015-36626 30-015-36627 30-015-36796 30-015-36797 30-015-36798 | 30-015-36789 30-015-37592 30-015-37593 30-015-37597 30-015-38405 30-015-38406 30-015-38407 30-015-39070 30-015-38590 30-015-38591 | 30 30 30 30 30 30 30 30 | 0-015-38592 0-015-38467 0-015-38593 0-015-39074 0-015-39075 0-015-39744 0-015-39745 0-015-39746 0-015-39747 | RECEIVEL APR 1 0 2014 |
| Spud Date: | Rig Release Date | e: | | NMOCD ARTES |
| I hereby certify that the information : | above is true and complete to the bes | t of my knowledge a | and belief. | |
| | | | | |
| SIGNATURE | TITLE_Regulate | ory Analyst II | DATE | 04/08/2014 |
| Type or print name Fatima Vasquez For State Use Only APPROVED BY: | E-mail address: | Fatima.Vasquez@apach | | E: <u>(432) 818-1015</u> 4-10 - 14 |
| Conditions of Approval (if any): | THE CONTRACTOR | W | DATE | · · · · · · · · · · · · · · · · · · · |

Y See Attached COA'S

District 1
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. _________(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

| Α. | ApplicantApache Corporation | | | | |
|----------------------|---|-----------------------------------|--|--|--|
| | whose address is1945 Bluestem Road, Artesia, NM 8 | 38210 , | | | |
| | hereby requests an exception to Rule 19.15.18.12 for | 00 | | | |
| | , Yr, for the following | described tank battery (or LACT): | | | |
| | Name of Lease N B Tween State Name of Poo | Yeso | | | |
| | Location of Battery: Unit Letter H Section 25 T | | | | |
| | Number of wells producing into battery | | | | |
| B. | Based upon oil production ofbarrel | s per day, the estimated * volume | | | |
| | of gas to be flared isMCF; Value | \$4000per day. | | | |
| C. | Name and location of nearest gas gathering facility: Frontier Empire Abo Unit | | | | |
| D. | DistanceEstimated cost of connection | | | | |
| E. | This exception is requested for the following reasons: This is for an extension on the | | | | |
| | previous one that will expire April 30, 2014. | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| Division have been | | July 31 2014 | | | |
| Signature | By All | bolo | | | |
| Printed Name & Title | e Fatima Vasquez - Regulatory Analyst II Title | # Sepensol | | | |
| E-mail Addres | Fatima.Vasquez@apachecorp.com Date 4-70 | -14 | | | |
| Date 04/08/2 | 7/2014 Telephone No. (432) 818-1015 | Hached COA's | | | |

^{*} Gas-Oil ratio test may be required to verify estimated gas volume.

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- **3.** Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- **8.** Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here (1)

1 1

9-10-17

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin Cabinet Secretary

Jami Bailey, Division Director Oil Conservation Division



Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa monthly.pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.