Submit 3 Copies To Appropriate District Office District I	State of New Mer Energy, Minerals and Natur			Form C-103 June 19, 2008
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO.	
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION 1220 South St. Fran		5. Indicate Type of Lo	ease FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87	505	6. State Oil & Gas Le	
1220 S. St. Francis Dr., Santa Fe, NM 87505			X0-0647-0405	
	ICES AND REPORTS ON WELLS		7. Lease Name or Un	it Agreement Name
	DSALS TO DRILL OR TO DEEPEN OR PLU ICATION FOR PERMIT" (FORM C-101) FO		N B Tween State Batte	ry.
	Gas Well Other:		8. Well Number	
Name of Operator Apache Corporation			9. OGRID Number 873	
3. Address of Operator			10. Pool name or Wil	
303 Veterans Airpark Lane, Suite 3	000 Midland, IX 79705		Artesia; Glorieta-Yeso	(96830)
4. Well Location	C4 C 41	line and	fact from th	a lina
Unit Letter_H: Section 25	feet from the Township 17S Rai	iine and nge		eline ounty Eddy
Section 25	11. Elevation (Show whether DR,	<u> </u>		Junty Looy
	The Elevation (Show whether 21,			
	CHANGE PLANS MULTIPLE COMPL		SEQUENT REPO K AL- ILLING OPNS P A	
OTHER: Flare Gas	×	OTHER:		П
13. Describe proposed or com of starting any proposed w or recompletion.	pleted operations. (Clearly state all p ork). SEE RULE 1103. For Multipl	ertinent details, an e Completions: At	tach wellbore diagram o	of proposed completion
	n to temporarily flare the NB Tween S API# for each well are as follows:	tate wells 1-30. Int	termittent flaring will occu	ur and gas will be
30-015-35915 30-015-35974 30-015-35916 30-015-35917 30-015-36603 30-015-36626 30-015-36627 30-015-36796 30-015-36797 30-015-36798	30-015-36789 30-015-37592 30-015-37593 30-015-37597 30-015-38405 30-015-38406 30-015-38407 30-015-38590 30-015-38591		30-015-38592 30-015-38467 30-015-38593 30-015-39074 30-015-39075 30-015-39744 30-015-39745 30-015-39746 30-015-39747 30-015-39748	RECEIVED APR 1 0 2014
Spud Date:	Rig Release Da	te:		NMOCD ARTES
		L		
I hereby certify that the information	n above is true and complete to the be	st of my knowledg	e and belief.	
SIGNATURE	TITLE_Regula	itory Analyst II	DATE	04/08/2014
Type or print name Fatima Vasque	z E-mail address	: Fatima.Vasquez@ap	achecorp.com PHON	E: (432) 818-1015
APPROVED BY: Conditions of Approval (if any):	ade TITLE DOST	 /	SADATE_	4-10-14
Y	See Attached	COAS		

<u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. __

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A.	Applicant Apache Corporation		·····;			
	whose address is					
	hereby requests an exception to Rule 19.15.18		_days or until			
	, Yr, for the following described tank battery (or LACT):					
٠	Name of Lease N B Tween State	Name of Pool				
	Location of Battery: Unit Letter HS	Section 25 Township 17S Range 2	28E			
	Number of wells producing into battery	30				
В.	Based upon oil production of	barrels per day, the estimated * v	olume			
	of gas to be flared is	MCF; Value \$4000 p	er day.			
C.	Name and location of nearest gas gathering fa	acility:				
	Frontier Empire Abo Unit					
D.	DistanceEstimated cost of connection					
E.	This exception is requested for the following reasons: This is for an extension on the					
	previous one that will expire April 30, 2014.					
			<u>.</u>			
Division have bee	nat the rules and regulations of the Oil Conservation en complied with and that the information given above ete to the best of my knowledge and belief.	OIL CONSERVATION DIVISION Approved Until July 31	W4			
Signature		By Allado				
Printed Name & Title	Fatima Vasquez - Regulatory Analyst II	Title DIST # Sepansison				
E-mail Addres	Fatima.Vasquez@apachecorp.com	Date 4-10-14				
Date 04/08/2	2014 Telephone No. (432) 818-1015	X See Attached COA	/			

Gas-Oil ratio test may be required to verify estimated gas volume.

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- **4.** Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here \mathcal{A}

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State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

David Martin Cabinet Secretary

Jami Bailey, Division Director Oil Conservation Division



Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa monthly.pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.