Submit 3 Copies To Appropriate District Office	State of New Me			Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II	Energy, Minerals and Natur		WELL API NO.	June 19, 2008
District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		<ul> <li>5. Indicate Type of Lease STATE  FEE</li> <li>6. State Oil &amp; Gas Lease No.</li> <li>X0-0647-0405</li> </ul>	
87505	TICES AND REPORTS ON WELLS		7. Lease Name or Unit	Agreement Name
DIFFERENT RESERVOIR. USE "APPL	DSALS TO DRILL OR TO DEEPEN OR PLU ICATION FOR PERMIT" (FORM C-101) FO		N B Tween State Battery	•
PROPOSALS.)       1. Type of Well: I Oil Well	Gas Well 🔲 Other:		8. Well Number	
2. Name of Operator Apache Corporation			9. OGRID Number 873	
3. Address of Operator			10. Pool name or Wildo	
303 Veterans Airpark Lane, Suite 3	.000 Midland, TX 79705		Artesia; Glorieta-Yeso (96	5830)
4. Well Location Unit Letter H :	feet from the	line and	feet from the	line
Section 25		inge		nty Eddy
	11. Elevation <i>(Show whether DR,</i>			
<u>《教教教</u> 》				A A
12. Check	Appropriate Box to Indicate Na	ature of Notice,	Report or Other Data	
	NTENTION TO:		SEQUENT REPOR	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR		
		CASING/CEMEN		DA L
DOWNHOLE COMMINGLE				
OTHER: Flare Gas	X	OTHER:		
13. Describe proposed or com	pleted operations. (Clearly state all p	pertinent details, an		
of starting any proposed w or recompletion.	ork). SEE RULE 1103. For Multipl	le Completions: At	tach wellbore diagram of	proposed completion
	n to temporarily flare the NB Tween S API# for each well are as follows:	State wells 1-30. Int	termittent flaring will occur	and gas will be
30-015-35915	30-015-36789 🗸		30-015-38592	
30-015-35974 ⁄ / /	30-015-37592 🦯		30-015-38467	
30-015-35916	30-015-37593 30-015-37597,		30-015-38593 30-015-39074	
30-015-36603	30-015-38405		30-015-39075	
30-015-36626	30-015-38406		30-015-39744	
30-015-36627	30-015-38407 30-015-39070		30-015-39745 30-015-39746	RECEIVED
30-015-36797	30-015-38590		30-015-39747	
30-015-36798	30-015-38591		30-015-39748	APR <b>1 0</b> 2014
Spud Date:	Rig Release Da	ite:		NMOCD ARTESIA
		L	999) 20 4 1 A	
I hereby certify that the information	above is true and complete to the be	est of my knowledg	e and belief.	
$\bigcirc$				
SIGNATURE	TITLE Regula	atory Analyst II	DATE	4/08/2014
Type or print name Fatima Vasque	z E-mail address	Fatima.Vasquez@ap	achecorp.com PHONE:	(432) 818-1015
APPROVED BY:	ade TITLE Dest	TSpew .	SA DATE 9	4-10-14
Conditions of Approval (if any):		/		-
¥	See Attached	COAS		
Ľ				

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

### **APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12**

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

Α.	Applicant Apache Corporation		,			
	whose address is					
	hereby requests an exception to Rule 19.15.1	8.12 for days	or un			
	, Yr,	for the following described tank battery (or LACT):				
	Name of Lease N B Tween State	Name of Pool				
	Location of Battery: Unit Letter	Name of Pool Yeso <u>25</u> SectionTownshipRange28E				
	Number of wells producing into battery	30				
B.	Based upon oil production of	barrels per day, the estimated * volume				
		MCF; Value \$4000 per day.				
C.	Name and location of nearest gas gathering f Frontier Empire Abo Unit	facility:	_			
D.	Distance Estimated cost of connection					
E.	This exception is requested for the following	greasons: This is for an extension on the	_			
	previous one that will expire April 30,					
			-			
			-			
ision have be	that the rules and regulations of the Oil Conservation een complied with and that the information given above olete to the best of my knowledge and belief.	OIL CONSERVATION DIVISION Approved Until Loly 31 2014				
gnature	·	By AlDado				
nted Name Fitle	<sup>e</sup> Fatima Vasquez - Regulatory Analyst II	Title Arst F Sepensiso)				
nail Addre	Fatima.Vasquez@apachecorp.com	Date <u>9-10-19</u>				
te 04/08/		* See Attached COA's				

\* Gas-Oil ratio test may be required to verify estimated gas volume.

## NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

#### **CONDITIONS OF APPROVAL for FLARING or VENTING GAS**

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- **5.** Flares WILL NOT be left unattended.
- No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- **7.** Follow safe practices for flaring guidelines.
- **8.** Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here  $\mathcal{A}^{\mathcal{Y}}$ 4-10-14 11

#### State of New Mexico Energy, Minerals and Natural Resources Department

Jami Bailey, Division Director

**Oil Conservation Division** 

Susana Martinez Governor

**David Martin** Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

# Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM - The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their Fire Awareness Programs this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa\_monthly.pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

> 1220 South St. Francis Drive - Santa Fe, New Mexico 87505 Phone (505) 476-3460 • Fax (505) 476-3462 • www.emnrd.state.nm.us/ocd

