Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		June 19, 2008 WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	DIVISION	C. I. Barto Truno of La	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		5. Indicate Type of Lea STATE	FEE
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			X0-0647-0405	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			<ol> <li>Lease Name or Unit Agreement Name</li> <li>N B Tween State Battery</li> </ol>	
PROPOSALS.)         1. Type of Well: ⊠Oil Well         □ Gas Well         □ Other:			8. Well Number	
2. Name of Operator Apache Corporation			9. OGRID Number 873	
3. Address of Operator			10. Pool name or Wildcat	
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705 4. Well Location			Artesia; Glorieta-Yeso (96830)	
Unit Letter H :	feet from the	line and	feet from the	line
Section 25		inge		unty Eddy
11.	Elevation (Show whether DR,	RKB, RT, GR, etc.,		A. B. S.
12. Check Appro	opriate Box to Indicate N	ature of Notice,	Report or Other Data	ı
NOTICE OF INTEN			SEQUENT REPOR	
	JG AND ABANDON	REMEDIAL WOR		ERING CASING 🔲
		CASING/CEMEN		
OTHER: Flare Gas	X	OTHER:		
13. Describe proposed or completed of starting any proposed work).				
or recompletion.				
Apache is requesting permission to ter measured prior to flaring. The API# for /		State wells 1-30. Int	ermittent flaring will occur	r and gas will be
30-015-35915	30-015-36789		30-015-38592	
30-015-35974 30-015-35916	30-015-37592 30-015-37593		30-015-38467 30-015-38593	
30-015-35917	30-015-37597,		30-015-39074	
30-015-36603	30-015-38405 30-015-39075			
30-015-36626 30-015-36627	30-015-38406 30-015-38407		30-015-39744 30-015-39745	RECEIVED
30-015-36796	30-015-39070		30-015-39746	
30-015-36797 <b>/</b> 30-015-36798	30-015-38590 30-015-38591		30-015-39747 30-015-39748	APR 1 0 2014
Spud Date:	Rig Release Da	ite:		NMOCD ARTESIA
I hereby certify that the information above	is true and complete to the be	est of my knowledg	e and belief.	<u>_</u>
SIGNATURE	TITLE_Regula	atory Analyst II	DATE	04/08/2014
Type or print name <u>Fatima Vasquez</u>	E-mail address	Fatima.Vasquez@ap	achecorp.com PHONE	: (432) 818-1015
For State Use Only APPROVED BY: Conditions of Approval (if any):	Le TITLE Dest	TSpew.	SA DATE	4-10-14
	111 1	( And		
XS	e Attached	COAS		

District I 1625 N. French Dr., Hobbs, NM 88240 District II Bistrict II 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

### **APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12**

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

Α.	Applicant,				
	whose address is 1945 Bluestem Road, Artesia, NM 88210				
	hereby requests an exception to Rule 19.15.18.12 for90 days or until				
	, Yr, for the following described tank battery (or LACT):				
	Name of Lease     N B Tween State     Yeso				
	Name of Lease     N B Tween State     Yeso       Location of Battery: Unit Letter     H     Section     25     Township     17S     Range     28E				
	Number of wells producing into battery 30				
В.	Based upon oil production ofbarrels per day, the estimated * volume				
	of gas to be flared isMCF; Valueper day.				
C.	Name and location of nearest gas gathering facility: Frontier Empire Abo Unit				
D.	DistanceEstimated cost of connection				
E.	This exception is requested for the following reasons:				
	previous one that will expire April 30, 2014.				
OPERATOR I hereby certify th Division have been is true and comple	out the rules and regulations of the Oil Conservation en complied with and that the information given above ete to the best of my knowledge and belief.				
Signature	By Albala				
Printed Name & Title	Fatima Vasquez - Regulatory Analyst II Title				
E-mail Addres	Fatima.Vasquez@apachecorp.com Date <u>9-10-19</u>				
Date 04/08/2	Telephone No. (432) 818-1015 See Attached COAS				

\* Gas-Oil ratio test may be required to verify estimated gas volume.

## NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

### CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- **1.** Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- **5.** Flares WILL NOT be left unattended.
- No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. <u>Flaring of gas is prohibited</u>. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here  $A^{2}$ // 4-10-14

:

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

#### Jami Bailey, Division Director Oil Conservation Division



# Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <u>http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa\_monthly.pdf</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.