Submit 3 Copies To Appropriate District Office <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	State of New Me Energy, Minerals and Natu	Form C-103 June 19, 2008 WELL API NO.			
District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	1220 South St. Fran	ONSERVATION DIVISION 20 South St. Francis Dr. Santa Fe, NM 87505		5. Indicate Type of Lease STATE X FEE  6. State Oil & Gas Lease No. X0-0647-0405	
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPL PROPOSALS.)	TICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLU ICATION FOR PERMIT" (FORM C-101) FO  Gas Well	JG BACK TO A	7. Lease Name or U N B Tween State Batt 8. Well Number		
<ol> <li>Type of Well: ⊠Oil Well</li> <li>Name of Operator</li> </ol>	das well diner.		9. OGRID Number		
Apache Corporation			873		
3. Address of Operator		-	10. Pool name or W		
303 Veterans Airpark Lane, Suite 3	3000 Midland, TX 79705		Artesia; Glorieta-Yesc	(96830)	
4. Well Location					
Unit Letter H	feet from the				
Section 25	Township 17S Ra	nge		County Eddy	
CONTRACTOR OF THE PARTY OF THE	[5] 11. Elevation (Snow whether DR,	KKB, KI, GK, elc.)			
	Appropriate Box to Indicate Na	•	Report or Other Da		
PERFORM REMEDIAL WORK TEMPORARILY ABANDON DULL OR ALTER CASING DOWNHOLE COMMINGLE	PLUG AND ABANDON  CHANGE PLANS  MULTIPLE COMPL	REMEDIAL WORK COMMENCE DRII CASING/CEMENT	K □ AL LLING OPNS.□ P	TERING CASING  AND A	
OTHER: Flare Gas	×	OTHER:			
	pleted operations. (Clearly state all poors). SEE RULE 1103. For Multiple				
	n to temporarily flare the NB Tween S API# for each well are as follows:	tate wells 1-30. Inte	ermittent flaring will occ	cur and gas will be	
30-015-35915 30-015-35974 30-015-35916 30-015-36603	30-015-36789 30-015-37592 30-015-37593 30-015-37597 30-015-38405		30-015-38592 30-015-38467 30-015-38593 30-015-39074 30-015-39075		
30-015-36626 / 30-015-36627 /	30-015-38406 30-015-38407		30-015-39744 30-015-39745	DECENTER	
30-015-36796	30-015-39070		30-015-39746	RECEIVED	
30-015-36797 <b>/</b> 30-015-36798 <b>-</b>	30-015-38590 30-015-38591		30-015-39747 30-015-39748	APR <b>1 0</b> 2014	
00 010-001000				•	
Spud Date:	Rig Release Da	te:		NMOCD ARTES	
hereby certify that the information	n above is true and complete to the be	st of my knowledge	and belief.		
SIGNATURE	TITLE_Regula	atory Analyst II	DATE	04/08/2014	
Type or print name <u>Fatima Vasque</u>	E-mail address	Fatima.Vasquez@apa	checorp.com PHON	E: (432) 818-1015	
APPROVED BY: Conditions of Approval (if any):	DOL TITLE DEST	Mapen !	DATE_	4-10-14	

Y See Attached COA'S

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

#### State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

### APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

Α.	Applicant Apa	ache Corporation						
	whose address is							
				90	days or until			
		, Yr	, for the follo	owing described tank battery (	or LACT):			
	Name of Lease N B Tween State Name of Pool Yeso							
	Location of Batte	ry: Unit LetterH	Section	Township 17S Rang	e			
	Number of wells producing into battery							
В.		roduction of		_barrels per day, the estimated				
	of gas to be flared	d is	MCF; Value	e\$4000	per day.			
C.	Name and location of nearest gas gathering facility:  Frontier Empire Abo Unit							
D.	DistanceEstimated cost of connection							
E.	This exception is requested for the following reasons:  This is for an extension on the							
	previous one that will expire April 30, 2014.							
OPERATOR	hat the rules and regula	ntions of the Oil Conservation		SERVATION DIVISION	_			
Division have be	en complied with and t	that the information given all nowledge and belief.	bove Approved	Until July 31 a	<del>90</del> 14			
Signature	<u> </u>		_   By	Wasle"				
Printed Name & Title	Fatima Vasquez	z - Regulatory Analyst I	1 - 1	T A Sepension				
E-mail Addres	Fatima.Vasqu	uez@apachecorp.com	Date9	4-10-14				
Date 04/08/2	2014 Telephone	No. (432) 818-1015	*Sec	Attached Co.	A'			

<sup>\*</sup> Gas-Oil ratio test may be required to verify estimated gas volume.

### NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

#### CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- **4.** Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <a href="http://www.gacc.nifc.gov/swcc">http://www.gacc.nifc.gov/swcc</a> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- **8.** Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here  $\mathcal{A}$ 

## State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

David Martin
Cabinet Secretary

Jami Bailey, Division Director Oil Conservation Division



Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

# Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <a href="https://www.nmforestry.com">www.nmforestry.com</a> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <a href="http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa">http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa</a> monthly.pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.