Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II		Energy, Minerals and Natural Resources		June 19, 2008
District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		 5. Indicate Type of Lea STATE X 6. State Oil & Gas Leas X0-0647-0405 	FEE
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			 Lease Name or Unit N B Tween State Battery 	-
1. Type of Well: ⊠Oil Well □ Gas Well □ Other: 2. Name of Operator			8. Well Number 9. OGRID Number	
Apache Corporation 3. Address of Operator			873 10. Pool name or Wildo	
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705			Artesia; Glorieta-Yeso (96830)	
4. Well Location				
Unit Letter H :	feet from the	line and	feet from the	line
Section 25	Township 17S R	ange	NMPM 28E Cou	nty Eddy
	11. Elevation (Show whether DR	R, RKB, RT, GR, etc.		383 Y
12. Check	Appropriate Box to Indicate N	lature of Notice,	Report or Other Data	
NOTICE OF IN	ITENTION TO:	SUB	SEQUENT REPOR	T OF:
PERFORM REMEDIAL WORK		REMEDIAL WOR		
		COMMENCE DR		DA 🗌
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	ТЈОВ 🗌	
OTHER: Flare Gas	×	OTHER:		
	oleted operations. (Clearly state all ork). SEE RULE 1103. For Multip			
Apache is requesting permissior measured prior to flaring. The A	n to temporarily flare the NB Tween 3 PI# for each well are as follows:	State wells 1-30. In	termittent flaring will occur	and gas will be
30-015-35915	30-015-36789 🗸	·	30-015-38592	
30-015-35974	30-015-37592		30-015-38467	
30-015-35916	30-015-37593		30-015-38593	,
30-015-35917 30-015-36603	30-015-37597, 30-015-38405		30-015-39074 30-015-39075	
30-015-36626	30-015-38405		30-015-39744	
30-015-36627	30-015-38407		30-015-39745	RECEIVED
30-015-36796	30-015-39070		30-015-39746	ILVEIVEL
30-015-36797/ 30-015-36798	30-015-38590 30-015-38591		30-015-39747	APR 10 2014
30-013-36796	30-013-36391		30-015-39748	
Spud Date:	Rig Release D	ate:		NMOCD ARTES
I hereby certify that the information	above is true and complete to the h	est of my knowledge	e and belief	
SIGNATURE	TITLE_Regu	latory Analyst II	DATE_(04/08/2014
Type or print name Fatima Vasque	z E-mail addres	S: Fatima Vasquez@ap	achecorp.com PHONE:	(432) 818-1015
APPROVED BY:	Lick TITLE Desa	ASpew.	SA DATE	4-10-14
	See Attached	I COA'S		
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District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

А.	Applicant Apache Corporation					
	whose address is1945 Bluestem Road	, Artesia, NM 88210				
	hereby requests an exception to Rule 19.15.18	3.12 for 90	lays or until			
		for the following described tank battery (or LA				
	Name of Lease N B Tween State	Name of Pool				
	Location of Battery: Unit LetterS	Name of PoolYeso ection25Township17SRange28	E			
	Number of wells producing into battery	30				
В.	Based upon oil production of	barrels per day, the estimated * vol	ume			
	of gas to be flared isN	MCF; Valueper	day.			
C.	Name and location of nearest gas gathering facility: Frontier Empire Abo Unit					
D.	DistanceEstimated cost of connection					
E.	This exception is requested for the following reasons: This is for an extension on the					
	previous one that will expire April 30, 2014.					
Division have been is true and complete	hat the rules and regulations of the Oil Conservation en complied with and that the information given above ete to the best of my knowledge and belief.	OIL CONSERVATION DIVISION Approved Until July 31 201	4			
Signature		By NO DOL				
Printed Name & Title	Fatima Vasquez - Regulatory Analyst II	Title (ST H Sepersiso)				
E-mail Addres	Fatima Vasquez@apachecorp.com	Date 4-10-14				
Date 04/08/2	2014 Telephone No. (432) 818-1015	* See Attached COAs				

* Gas-Oil ratio test may be required to verify estimated gas volume.

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- **5.** Flares WILL NOT be left unattended.
- No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. <u>Flaring of gas is prohibited</u>. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here \mathcal{AD} 4-10-14 11

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State of New Mexico Energy, Minerals and Natural Resources Department

Jami Bailey, Division Director

Oil Conservation Division

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <u>http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

> 1220 South St. Francis Drive = Santa Fe, New Mexico 87505 Phone (505) 476-3460 = Fax (505) 476-3462 = www.emnrd.state.nm.us/ocd

