Submit 3 Copies To Appropriate District Office	State of New Me			Form C-103
District 1 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natur	al Resources	WELL API NO.	June 19, 2008
District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM	OIL CONSERVATION 1220 South St. Fran Santa Fe, NM 87	cis Dr.	 5. Indicate Type of L STATE X 6. State Oil & Gas Le 	FEE
87505	ES AND REPORTS ON WELLS		X0-0647-0405 7. Lease Name or Un	it Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			N B Tween State Battery	
1. Type of Well: Oil Well Gas Well Other:			8. Well Number	
2. Name of Operator Apache Corporation			9. OGRID Number 873	
3. Address of Operator			10. Pool name or Wildcat	
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705			Artesia; Glorieta-Yeso	(96830)
4. Well Location Unit Letter H :	feet from the	line and	feet from th	eline
Section 25		nge		ounty Eddy
	11. Elevation (Show whether DR,	RKB, RT, GR, etc.,		
12. Check Ap	propriate Box to Indicate Na	ature of Notice,	Report or Other Dat	ta
	ENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL	SUB REMEDIAL WOR COMMENCE DRI CASING/CEMEN		RT OF: TERING CASING 🗍 ND A 🛛
OTHER: Flare Gas	×	OTHER:		
 13. Describe proposed or complete of starting any proposed work or recompletion. 	ed operations. (Clearly state all p). SEE RULE 1103. For Multiple			
Apache is requesting permission to measured prior to flaring. The API#		tate wells 1-30. Int	termittent flaring will occu	ur and gas will be
30-015-35915 30-015-35974 30-015-35916 30-015-35917 30-015-36603 30-015-36626 30-015-36627 30-015-36796 30-015-36797 30-015-36798	30-015-36789 30-015-37592 30-015-37593 30-015-37597 		30-015-38592 30-015-38467 30-015-38593 30-015-39074 30-015-39075 30-015-39744 30-015-39745 30-015-39746 30-015-39747 30-015-39748	RECEIVED APR 1 0 2014
Spud Date:	Rig Release Dat	te:		MMOCD ARTESIA
	J	l. <u> </u>		
I hereby certify that the information ab	ove is true and complete to the be	st of my knowledg	e and belief.	
	sve is the and complete to the set	st of my knowledg	e und benen.	
SIGNATURE	TITLE_Regula	tory Analyst II	DATE_	04/08/2014
Type or print name Fatima Vasquez	E-mail address:	Fatima.Vasquez@ap	achecorp.com PHON	E: (432) 818-1015
For State Use Only APPROVED BY: Conditions of Approval (if any):	ide TITLE DIST	TSpew .		4-10-14
H.	See Attached	COAS		

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

А.	Applicant Apache Corporation
	whose address is, 1945 Bluestem Road, Artesia, NM 88210,
	hereby requests an exception to Rule 19.15.18.12 for days or un
	, Yr, for the following described tank battery (or LACT):
	Name of Lease N B Tween State Yeso
	Location of Battery: Unit LetterHSectionTownshipRange
	Number of wells producing into battery 30
B.	Based upon oil production ofbarrels per day, the estimated * volume
	of gas to be flared isMCF; Valueper day.
C.	Name and location of nearest gas gathering facility: Frontier Empire Abo Unit
D.	DistanceEstimated cost of connection
E.	This exception is requested for the following reasons: This is for an extension on the
	previous one that will expire April 30, 2014.
ision have be	hat the rules and regulations of the Oil Conservation en complied with and that the information given above lete to the best of my knowledge and belief.
nature	Den By Alado
nted Name Title	Fatima Vasquez - Regulatory Analyst II Title
nail Addre	Fatima.Vasquez@apachecorp.com Date
te 04/08/	2014 Telephone No. (432) 818-1015

* Gas-Oil ratio test may be required to verify estimated gas volume.

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- **2.** Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- **5.** Flares WILL NOT be left unattended.
- No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. <u>Flaring of gas is prohibited.</u> The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here $\mathcal{A}^{\mathcal{O}}$ 4-10-14 11

State of New Mexico Energy, Minerals and Natural Resources Department

Jami Bailey, Division Director

Oil Conservation Division

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: <u>iim.winchester@state.nm.us</u>

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <u>http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

> 1220 South St. Francis Drive • Santa Fe, New Mexico 87505 Phone (505) 476-3460 • Fax (505) 476-3462 • www.emnrd.state.nm.us/ocd

