Submit 1 Copy To Appropriate District Office	State of New Me			Form C-103
District I - (575) 393-6161	Energy, Minerals and Natu	ıral Resources	WELL API NO.	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OH CONCEDUATION	LDIVICION	WELL API NO.	
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION 1220 South St. Fra		5. Indicate Type of I	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8	· · · · · · · · · · · · · · · · · · ·	STATE 🗸	FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa I C, IVIVI O	7505	6. State Oil & Gas L	ease No.
SUNDRY NOT	ICES AND REPORTS ON WELLS		7. Lease Name or Ur	nit Agreement Name
DIFFERENT RESERVOIR. USE "APPLI	DSALS TO DRILL OR TO DEEPEN OR PL ICATION FOR PERMIT" (FORM C-101) FO		A State 42 Battery	
PROPOSALS.) 1. Type of Well: Oil Well 🗸	Gas Well Other		8. Well Number	
Name of Operator Apache Corporation			9. OGRID Number 873	
3. Address of Operator			10. Pool name or Wi	Ildcat
303 Veterans Airpark Lane, Suite 3	000 Midland, TX 79705		Yeso	
4. Well Location				
Unit Letter K ::	feet from the	line and	feet from tl	heline
Section 26		ange 28E		County Eddy
**************************************	11. Elevation (Show whether DR	, RKB, RT, GR, etc.)		
12 Check	Appropriate Box to Indicate N	lature of Notice 1	Renort or Other Da	ıta
	•••		•	
<u></u>	NTENTION TO:		SEQUENT REPO	
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐	REMEDIAL WORK	_	TERING CASING AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT		
DOWNHOLE COMMINGLE			_	
OTHER: Flare Permit	Ø	OTHER:		
13. Describe proposed or comp	pleted operations. (Clearly state all			
of starting any proposed w proposed completion or re-	ork). SEE RULE 19.15.7.14 NMAG completion.	C. For Multiple Con	npletions: Attach well	bore diagram of
Apache is requesting an extension problems. Gas will be measured	n to flare gas from the A State wells. prior to flaring.	Intermittent flaring v	vill occur due to Frontie	er's repair and plant
P				
30-015-38578 A State #42	30-015-38584 A State	e #54	30-015-41126 A S	State #66
30-015-38546 A State #43	30-013-30903 A State		30-015-41127 A S	State #67
30-015-38547 A State #44 30-015-41147 A State #45	30-015-40838 A State 30-015-41050 A State		30-015-41128 A S 30-015-41180 A S	
30-015-38579 A State #46	30-015-41125 A State		30-015-41130 A S	
30-015-41189 A State #50	30-015-41187 A State		30-015-41131 A S	
30-015-38582 A State #51	30-015-41178 A State	#65	30-015-41055 A S	State #78
				RECEIVED
Spud Date:	Rig Release Da	ate:		hi
				APR 1 0 2014
I have by contify that the information	above is true and complete to the b	act of my knowledge	and haliaf	NMOCD ARTESIA
Thereby certify that the information	above is true and complete to the o	est of my knowledge	and benef.	Lalatoco Variations
SIGNATURE	TITLE Regul	atory Analyst II	DATE	04/08/2014
Type or print name Fatima Vasque	ez E-mail address	s: Fatima.Vasquez@apa	ichecorp.com PHON	IE: (432) 818-1015
For State Use Only		\sim		
APPROVED BY:	add _{TITLE // Si}	- El Sepeniso	\bigcap DATE	4-10-14
Conditions of Approval (if any):	227			

Approval (if any):

See A Hacked COA'

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. __

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

hereby requests an exception to Rule 19.15.18.12 for		whose address is1945 Bluestem Road, Artesia, NM 88210,
Name of Lease Name of Lease A State 42 Battery Name of Pool Yeso		
Name of Lease Name of Lease A State 42 Battery Name of Pool Yeso		, Yr, for the following described tank battery (or LACT):
Number of wells producing into battery 21 Based upon oil production of		
Based upon oil production of		Location of Battery: Unit Letter K Section 26 Township 17S Range 28E
Approved Until Distance		Number of wells producing into battery21
of gas to be flared is	В.	Based upon oil production ofbarrels per day, the estimated * volume
C. Name and location of nearest gas gathering facility: Frontier Empire Abo Unit D. Distance Estimated cost of connection E. This exception is requested for the following reasons: previous one that will expire April 30, 2014. ATOR certify that the rules and regulations of the Oil Conservation have been complied with and that the information given above a complete to the best of my knowledge and belief. Name Fatima Vasquez Regulatory Analyst II Fatima Vasquez@anachecorn.com Page 10, 17, 19, 19, 19, 19, 19, 19, 19, 19, 19, 19		
E. This exception is requested for the following reasons: This is for an extension to the previous one that will expire April 30, 2014. ATOR Certify that the rules and regulations of the Oil Conservation have been complied with and that the information given above and complete to the best of my knowledge and belief. Name Fatima Vasquez@apachecom.com Part Fatima Vasquez@apachecom.com Part	C.	Name and location of nearest gas gathering facility: Frontier Empire Abo Unit
ATOR certify that the rules and regulations of the Oil Conservation have been complied with and that the information given above ad complete to the best of my knowledge and belief. Name Fatima Vasquez Regulatory Analyst II Fatima Vasquez @anachecorp.com Description 2014. OIL CONSERVATION DIVISION Approved Until 31, 2016 By Title 1,57 Regulatory Title 1,57 Regulatory Title 1,57 Regulatory	D.	DistanceEstimated cost of connection
ATOR certify that the rules and regulations of the Oil Conservation have been complied with and that the information given above do complete to the best of my knowledge and belief. Name Fatima Vasquez@anachecorp.com D. 1. 4. 10. 144	E.	This exception is requested for the following reasons:
ATOR certify that the rules and regulations of the Oil Conservation have been complied with and that the information given above and complete to the best of my knowledge and belief. Name Fatima Vasquez Regulatory Analyst II Fatima Vasquez@anachecorn.com OIL CONSERVATION DIVISION Approved Until 41 By 11 Title 157 Fatima Vasquez@anachecorn.com	Ľ.	
Approved Until Approved Until By Title Fatima Vasquez@anachecorp.com Title Title Title	Ľ.	
Name Fatima Vasquez Regulatory Analyst II Fatima Vasquez@anachecorp.com Fatima Vasquez@anachecorp.com		previous one that will expire April 30, 2014.
Name Fatima Vasquez - Regulatory Analyst II Title Title	ATOR certify	previous one that will expire April 30, 2014. OIL CONSERVATION DIVISION A that the rules and regulations of the Oil Conservation
Fatima Vasquez@anachecorp.com	ATOR certify have b	previous one that will expire April 30, 2014. OIL CONSERVATION DIVISION Approved Until Approved Unit
Fatima Vasquez@anachecorn.com	ATOR certify have b	Previous one that will expire April 30, 2014. OIL CONSERVATION DIVISION Approved Until 41, 2019 Approved Until 42, 2019 Approved Until 42, 2019 Approved Until 42, 2019
	ATOR certify have b d com	previous one that will expire April 30, 2014. OIL CONSERVATION DIVISION Approved Until Approved Until By By Conservation By Description OF The Conservation Approved Until By Description OF The Conservation Approved Unti

^{*} Gas-Oil ratio test may be required to verify estimated gas volume.

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- **3.** Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- **6.** No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here ADade

1 1 4-10-14

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

David Martin Cabinet Secretary

Jami Bailey, Division Director
Oil Conservation Division



Brett F. Woods, Ph.D.Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa monthly.pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.