Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised August 1, 2011	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			WELL API NO.	
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION		5. Indicate Type of	Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE 🗸	FEE .
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Sama re, N	IIVI 8/303	6. State Oil & Gas L	Lease No.
87505				
(DO NOT USE THIS FORM FOR PROP		OR PLUG BACK TO A		nit Agreement Name
DIFFERENT RESERVOIR. USE "APPL PROPOSALS.)	JCATION FOR PERMIT" (FORM C-	101) FOR SUCH	A State 42 Battery	
1. Type of Well: Oil Well 🗸	Gas Well Other		8. Well Number	
2. Name of Operator			9. OGRID Number	
Apache Corporation 3. Address of Operator			873 10. Pool name or W	ildeat
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705			Yeso	
4. Well Location				
Unit Letter K	: feet from the	line and	feet from t	he line
Section 26	Township 17S	Range 28E		County Eddy
The Control of Control	11. Elevation (Show wheth			34 (6)
and the second second	The The			
12. Check	Appropriate Box to Indicate	ate Nature of Notice,	Report or Other Da	ata
NOTICE OF I	NTENTION TO:	l SUB	SEQUENT REPO	ORT OF:
PERFORM REMEDIAL WORK		_		TERING CASING
TEMPORARILY ABANDON	CHANGE PLANS] COMMENCE DRI	ILLING OPNS. P	AND A
PULL OR ALTER CASING	MULTIPLE COMPL] CASING/CEMEN	T JOB 🔲	
DOWNHOLE COMMINGLE				
OTHER: Flare Permit	Z	OTHER:		
13. Describe proposed or com				
	vork). SEE RULE 19.15.7.14 ?	NMAC. For Multiple Co	mpletions: Attach well	bore diagram of
proposed completion or re	completion.			
Apache is requesting an extensio	n to flore age from the A State	walls Intermittent flaring	will occur due to Frentie	or's ropair and plant
problems. Gas will be measured	prior to flaring.	wells. Themilitent haring	will occur due to i fortik	er s repair and plant
	,			
30-015-38578 A State #42	30-015-38584 A	State #54	30-015-41126 A	State #66
30-015-38546 A State #43	30-015-38965 A		30-015-41127 A	
30-015-38547 A State #44	30-015-40838 A		30-015-41128 A	
30-015-41147 A State #45 30-015-38579 A State #46	30-015-41050 A 30-015-41125 A		30-015-41180 A 3 30-015-41130 A 3	
30-015-41189 A State #50	30-015-41187 A		30-015-41131 A	
30-015-38582 A State #51	30-015-41178 A	State #65	30-015-41055 A	State #78
	D' D I			RECEIVED
Spud Date:	Rig Relea	ase Date:		APR 1 0 2014
				APK 10 ZUIT
I hereby certify that the information	above is true and complete to	the best of my knowledge	e and belief	NMOCD ARTESIA
increase serving that the information	i doore to true and complete to	the cost of my knowledg	s and concr.	1 Later of the lat
				•
SIGNATURE(TITLE_	Regulatory Analyst II	DATE	04/08/2014
Type or print name Fatima Vasque	ez E-maila	ddress: Fatima.Vasquez@ap	achecorp.com PHON	IE: (432) 818-1015
For State Use Only		·		
1, NOD DAY ()	adl title 1	1) ist ESpenis	<i>σ</i>	4-10-14
APPROVED BY: // / / / / / / / / / / / / / / / / /	TILE /	- Cogocolo	<u>DATE</u>	7 70 77
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JSee Attacked COA'S

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. __

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A.	Applicant Apache Corporation ,				
	whose address is1945 Bluestem Road, Artesia, NM 88210,				
	hereby requests an exception to Rule 19.15.18.12 for days or until				
	, Yr, for the following described tank battery (or LACT):				
	Name of Lease A State 42 Battery Name of Pool Yeso				
	Location of Battery: Unit Letter K Section 26 Township 17S Range 28E				
	Number of wells producing into battery				
В.	Based upon oil production ofbarrels per day, the estimated * volume				
	of gas to be flared isMCF; Valueper day.				
C.	Name and location of nearest gas gathering facility: Frontier Empire Abo Unit				
D.	DistanceEstimated cost of connection				
E.	This exception is requested for the following reasons: This is for an extension to the				
	previous one that will expire April 30, 2014.				
Division have been	hat the rules and regulations of the Oil Conservation en complied with and that the information given above lete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Approved Until				
Signature	By Allale				
Printed Name & Title	Fatima Vasquez - Regulatory Analyst II Title O, ST # Spewism				
E-mail Addres	Fatima.Vasquez@apachecorp.com Date 4-10-14				
Date 04/08/2	2014 Telephone No. (432) 818-1015 See Hacked (045				

Gas-Oil ratio test may be required to verify estimated gas volume.

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- **2.** Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- **3.** Flared volumes of gas are to be metered & reported.
- **4.** Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- **8.** Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here ADade
1 1 9-10-14

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary

Jami Bailey, Division Director Oil Conservation Division



Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.