Submit 1 Copy To Appropriate District Office	State of New Me			Form C-103
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu	ral Resources	WELL API NO.	Revised August 1, 2011
<u>District II</u> $-$ (575) 748-1283	OIL CONSERVATION	DIVISION		
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87		STATE [6. State Oil & Ga	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa i C, INVI G7	505	6. State Oll & Ga	s Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			 Lease Name or Unit Agreement Name A State 42 Battery 	
PROPOSALS.)			8. Well Number	
	Gas Well Other		9. OGRID Number	
Name of Operator ache Corporation		873		
3. Address of Operator		· -	10. Pool name or	Wildcat
303 Veterans Airpark Lane, Suite 300	0 Midland, TX 79705		Yeso	
4. Well Location			L	
Unit Letter K	feet from the	line and	feet fro	m theline
Section 26	Township 17S Ra	nge 28E	NMPM	County Eddy
	11. Elevation (Show whether DR,	RKB, RT, GR, etc.,)	113,131,15

I2. Check Ar NOTICE OF INT PERFORM REMEDIAL WORK □	PROPRIATE BOX TO INDICATE NATION TO: PLUG AND ABANDON		SEQUENT REI	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS.	PANDA
	MULTIPLE COMPL	CASING/CEMEN	ГЈОВ 🗌	
DOWNHOLE COMMINGLE				
OTHER: Flare Permit	_	071155		_
13. Describe proposed or comple	tod operations (Clearly state all n	OTHER:	d aive nortinent date	a including actimated date
proposed completion or recon Apache is requesting an extension to	flare gas from the A State wells.	·		
problems. Gas will be measured priv	or to flaring.			
30-015-38578 A State #42	30-015-38584 A State	#54	30-015-41126	A State #66
30-015-38546 A State #43	30-015-38965 A State		30-015-41127	
30-015-38547 A State #44	30-015-40838 A State		30-015-41128	
30-015-41147 A State #45	30-015-41050 A State		30-015-41180	
30-015-38579 A State #46 30-015-41189 A State #50	30-015-41125 A State 30-015-41187 A State		30-015-41130	
30-015-38582 A State #50	30-015-41167 A State		30-015-41131 30-015-41055	
				RECEIVE
pud Date:	Rig Release Da	te:		APR 1 0 2014
haraby partify that the information -1	ovo je true ond communicate to the bar	of of mer lengested	and halisf	NMOCD AHTE
hereby certify that the information ab	ove is true and complete to the be	st of my knowledge	t and benef.	FAIAIOOD WILLE
	TITLE_Regula	tory Analyst II	DA	TE_04/08/2014
ype or print name Fatima Vasquez	E-mail address	Fatima.Vasquez@apa	achecorp.com PH	ONE: (432) 818-1015
PPROVED BY:	A Hacheel COAS	TSepenis	DA'	те 4-10-14
AS	4 Hacked COA'			

District 1 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

Α.	Applicant Apache Corporation,				
	Applicant,,,, whose address is,				
	hereby requests an exception to Rule 19.15.18.12 for90days or				
	, Yr, for the following described tank battery (or LACT):				
	Name of Lease A State 42 Battery Name of Pool Yeso				
	Location of Battery: Unit Letter K Section 26 Township 17S Range 28E				
	Number of wells producing into battery 21				
B.	Based upon oil production ofbarrels per day, the estimated * volume				
	of gas to be flared is MCF; Value per day.				
C.	Name and location of nearest gas gathering facility: Frontier Empire Abo Unit				
D.	DistanceEstimated cost of connection				
E.	This is for an extension to the following reasons:				
	previous one that will expire April 30, 2014.				
ERATOF eby certify					
sion have l ie and com	been complied with and that the information given above nplete to the best of my knowledge and belief. Approved Until				
nature	By Alale				
ted Nam	ne Fatima Vasquez - Regulatory Analyst II Title				
ail Addı	ressFatima.Vasquez@apachecorp.com DateDate				
04/08	8/2014 Telephone No. (432) 818-1015 A See Attached OH				

* Gas-Oil ratio test may be required to verify estimated gas volume.

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- **5.** Flares WILL NOT be left unattended.
- No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here *ADade* 11 9-10-14

State of New Mexico Energy, Minerals and Natural Resources Department

Jami Balley, Division Director

Oil Conservation Division

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <u>http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

