Office Submit I Copy To Appropriate District	State of New Mexico	Form C-103
<u>District 1</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283		WELL API NO.
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III - (505) 334-6178	1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	•	o, state on te das Bettse No.
87505 CLINDDAY NOTEGO	20 AND DEDODES ON VEST C	
	ES AND REPORTS ON WELLS LS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
	TION FOR PERMIT" (FORM C-101) FOR SUCH	AB State 647 Battery
PROPOSALS.)	w n 🖂 oa	8. Well Number
	as Well Other	
2. Name of Operator Apache Corporation		9. OGRID Number 873
3. Address of Operator		10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 3000	Midland, TX 79705	Yeso
4. Well Location		
Unit Letter N	feet from the line and	feet from the line
Section 32 31		
	Township 17S Range 28E 11. Elevation (Show whether DR, RKB, RT, GR, etc.	NMPM County Eddy
100	11. Elevation (Snow whether DR, RKB, R1, GR, etc.	
ere (a		
1/0 Cl - 1 A	and all the December 11 to A No. 10 CO. 12	n . Od n
FZ. Check Ap	propriate Box to Indicate Nature of Notice,	, Report or Other Data
NOTICE OF INT	ENTION TO: SUE	SSEQUENT REPORT OF:
•	PLUG AND ABANDON REMEDIAL WOR	
		RILLING OPNS. P AND A
.1	MULTIPLE COMPL CASING/CEMEN	
DOWNHOLE COMMINGLE		
Flour Branch	·	
OTHER: Flare Permit	☑ OTHER:	
13. Describe proposed or complete	ed operations. (Clearly state all pertinent details, an	nd give pertinent dates, including estimated date
). SEE RULE 19.15.7.14 NMAC. For Multiple Co	ompletions: Attach wellbore diagram of
proposed completion or recon		
	are gas from the AB State #647 Battery. Intermitten	t flaring will occur due to Frontier's inability to
take our gas at this battery. Gas will	be measured prior to flaring.	
•		
30-015-39927 AB STATE 647 #1	30-015-41493 AB STATE 647 #9	
30-015-39927 AB STATE 047 #10-30-015-41500 AB STATE 647 #2	30-015-41494 AB STATE 647 #9	•
30-015-41501 AB STATE 647 #3	30-015-41495 AB STATE 647 #11	
30-015-41505 AB STATE 647 #4	30-015-41496 AB STATE 647 #12	
30-015-41502 AB STATE 647 #5	30-015-41497 AB STATE 647 #13 :	
30-015-41503 AB STATE 647 #6 30-015-41491 AB STATE 647 #7	30-015-41498 AB STATE 647 #14 30-015-41504 AB STATE 647 #15	
30-015-41492 AB STATE 647 #8	30-015-41511 AB STATE 647 #16	
· · · · · · · · · · · · · · · · · · ·	•	
:		
Spud Date:	Rig Release Date:	
<u> </u>		
y ^t		
I hereby certify that the information ab	ove is true and complete to the best of my knowled	ge and belief.
	1	
CICNIATURE	TITLE Deculatory Applyed the	DATE 00/07/0044
SIGNATURE	TITUE Regulatory Analyst II	DATE_03/07/2014
Type or print name <u>Fatima Vasquez</u>	E-mail address: Fatima.Vasquez@a	pachecorp.com PHONE: (432) 818-1015
For State Use Only	1 Milli Hillings. Milling Vacquetes	Padrice Ip. on The Indiana
(P) / \a)		$2/\sqrt{2}$
APPROVED BY	TITLE US/ USEP	DATE DE DOIS
Conditions of Approval (if any):		, – – – – – – – – – – – – – – – – – – –
1		
	(11/2/1/1/1/1/1/2	
$\bowtie \sim \bowtie \cap$	Attached OA's	
	1/100	
(r		

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No._

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

	(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)			
Α.	Applicant Apache Corporation ,			
	whose address is1945 Bluestem Road, Artesia, NM 88210			
	hereby requests an exception to Rule 19.15.18.12 for			
	, Yr, for the following described tank battery (or LACT):			
	Name of Lease AB State 647 Battery Name of Pool Yeso			
	Location of Battery: Unit Letter N Section 32 Township 17S Range 28E			
	Number of wells producing into battery16			
B.	Based upon oil production ofbarrels per day, the estimated * volume			
	of gas to be flared is			
C.	Name and location of nearest gas gathering facility:			
	Frontier Empire Abo Unit			
D.	DistanceEstimated cost of connection			
E.	Frontier Empire Abo Unit Gas Plant			
	cannot take our gas at this new battery. This is an extension to the permit that			
	expires 03/31/2014.			
Division have be	that the rules and regulations of the Oil Conservation een complied with and that the information given above lete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Approved Until 400 30 2019			
Signature	By Allaclo			
Printed Name Fatima Vasquez - Regulatory Analyst II & Title Title				
E-mail Address Fatima.Vasquez@apachecorp.com				
Date 03/07	/2014 Telephone No. (432) 818-1015			

Gas-Oil ratio test may be required to verify estimated gas volume.

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- **3.** Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here $\sqrt{3}$