Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District 1 - (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283		WELL API NO.
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Sañta Fe, NM 87505	•	
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS	TALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	AB State 647 Battery
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	ATION FOR PERMIT" (FORM C-101) FOR SUCH	
	Gas Well Other	8. Well Number
2. Name of Operator		9. OGRID Number
Apache Corporation		873
3. Address of Operator		10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 30	00 Midland, TX 79705	Yeso
4. Well Location		
Unit Letter N :	feet from the line and	
Section 32 <sup>1</sup>	Township 17S Range 28E	NMPM County Eddy
	11. Elevation (Show whether DR, RKB, RT, GR, e	Ic.)
and Mark Control of the Control of t	<u>L</u>	C. D. Price All St. A. C. P.
I/2. Check A	appropriate Box to Indicate Nature of Notic	e, Report or Other Data
NOTICE OF IN	TENTION TO:   SI	JBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON ☐ REMEDIAL WO	
TEMPORARILY ABANDON	,	DRILLING OPNS P AND A
PULL OR ALTER CASING	MULTIPLE COMPL   CASING/CEME	
DOWNHOLE COMMINGLE		_
Flore Borne		
OTHER: Flare Permit	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
Apache is requesting permission to flare gas from the AB State #647 Battery. Intermittent flaring will occur due to Frontier's inability to		
Apache is requesting permission to take our gas at this battery. Gas w		ent flaring will occur due to Frontier's inability to
take our gas at this pattery. Gas w	in be measured prior to haring.	
		•
30-015-39927 AB STATE 647 #1	30-015-41493 AB STATE 647 #9	
30-015-41500 AB STATE 647 #2		
30-015-41501 AB STATE 647 #3		
30-015-41505 AB STATE 647 #4 30-015-41502 AB STATE 647 #5		
30-015-41503 AB STATE 647 #6		
30-015-41491 AB STATE 647 #7	7 30-015-41504 AB STATE 647 #15	
30-015-41492 AB STATE 647 #8	30-015-41511 AB STATE 647 #16	
<u> </u>		
Spud Date:	Rig Release Date:	·-·
Spud Bate.	Adg Release Bate.	
· · · · · · · · · · · · · · · · · · ·		
Lhereby certify that the information	above is true and complete to the best of my knowle	odge and helief
thereby certify that the intermedient	200ve is true and complete to the best of my knowle	sage and benef.
	·	
SIGNATURE	TITLE Regulatory Analyst II	DATE 03/07/2014
See II		
Type or print name Fatima Vasquez	E-mail address: Fatima.Vasquez@	Dapachecorp.com         PHONE: (432) 818-1015
For State Use Only		2/ 1
APPROVED BY	NO TITLE USTURE	DOWLS ) DATES DIE DOSY
Conditions of Approval (if any):		
A	2 Attached OA's	
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District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1600 Rio Brazos Road, Aztiec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. (For Division Use Only)

## APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC) Apache Corporation A. Applicant 1945 Bluestem Road, Artesia, NM 88210 whose address is 90 hereby requests an exception to Rule 19.15.18.12 for days or until , Yr , for the following described tank battery (or LACT): AB State 647 Battery Name of Lease Name of Pool Location of Battery: Unit Letter \_\_\_ N Section 32 Township Range Number of wells producing into battery \_\_\_\_ 250 Başed upon oil production of В. barrels per day, the estimated \* volume 500 MCF; Value \_\_\_\_\_per day. of gas to be flared is C. Name and location of nearest gas gathering facility: Frontier Empire Abo Unit Distance \_\_\_\_\_ Estimated cost of connection D. This exception is requested for the following reasons: Frontier Empire Abo Unit Gas Plant E. cannot take our gas at this new battery. This is an extension to the permit that expires 03/31/2014. **OPERATOR** OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above Approved Untilis true and complete to the best of my knowledge and belief. Signature Printed Name Fåtima Vasquez - Regulatory Analyst II & Title Fatima:Vasquez@apachecorp.com E-mail Address (432) 818-1015 Telephone No.

<sup>\*</sup> Gas-Oil ratio test may be required to verify estimated gas volume.

## NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

## CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- **3.** Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- **5.** Flares WILL NOT be left unattended.
- **6.** No flaring operations to be conducted during red-flag days. <a href="http://www.gacc.nifc.gov/swcc">http://www.gacc.nifc.gov/swcc</a> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here 3/26/4