## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Oil Conservation Division

Submit one copy to appropriate District Office

District IV 1220 S. St. France	is Dr., Sa	ınıa Fe, i	NM 875	05	12	20 South St.		•					AMENDED REPORT		
•	I.				D ATT	Santa Fe, N		ינור	<b>ከተ</b> ፖለ'	TION	<b>ፐ</b> ለን '	rd a Ne	SPORT		
I. REQUEST FOR ALLOWABLE AND AUTHO										OGRID Number					
COGO		;				22913									
2208 W. Artesia,		<sup>3</sup> Reason for Filing Co				Code/ Effective Date NW									
API Numb		6 h				Pool Code									
l							one Spring, West					96415			
7 Property C					* v	9 Well Number									
II. 10 Surface Location Quien Sab						Quien Sabe 2	e 25 Federal					<u> 1H</u>			
	Ul or lot no. Section To		on vnshin	Range	Lot Idn	Feet from the	ne North/South Line		Feet from the		Enst	West lin	e County		
			24S 27E		190		North		660		East		Eddy		
11 Bo	<u> </u>														
Ul or lot no.	Section	п Точ	nship Range				ne North/South Line		Feet from the			West lin			
P	25		24S	27E		337	South	12				East	Eddy		
Lse Code	Lse Code Producing M		Du		ile (		rmit Number 16 (		C-129 Effective Da		Date	te 17 C-129 Expiration Date			
P 2/12/14												L			
III. Oil and Gas Transporters													<sup>20</sup> O/G/W		
18 Transporter OGRID			<sup>19</sup> Transporier Name and Address								O/				
248440	Western Refining Company, LP											0			
		6500 Trowbridge Drive										h 15	-		
		· · · · · · · · · · · · · · · · · · ·	El Paso, TX 79905												
147831			Agave Energy Company										G		
		105 S. 4 <sup>th</sup> Street Artesia, NM 88210													
		Arusii, NV 0821V								······································					
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				······································											
		·				***************************************		,							
T37 317 10	_		<b>.</b>												
21 Spud Date		pletion Data  22 Ready Date			1	<sup>23</sup> TD /	24 PBTD		25 Perforation		ions	is <sup>26</sup> DHC, MC			
11/18/13			1/4/14		12319/702		2 12316'		8128-1223						
27 Hale Size			28 Casing & Tu			ng Size	29 Depth Se		et I			<sup>30</sup> Sacks Cement			
17 1/2"			13 3/8"				1					250 sx			
			13 3/6								AZU SA				
12 1/4"		9 5/8"				2478'						770 sx			
												······································			
7 7/8"		5 1/2"				12.				1935 sx					
		2.780				8097'			$\dashv$						
					2 7/8"		. 80	97							
V. Well				- 12											
<sup>31</sup> Date New Oil 1/14/14		<sup>32</sup> Gas Deliv 2/12/			3	est Date 14/14	Test Lengtl 24 Hrs				g. Pressure 200#		M Csg. Pressure 928#		
37 Choke Size		<sup>38</sup> Oil 647				Water 1004	4" Gas 648						41 Test Method		
							048						Pumping		
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have									OIL CO	NSERV	ATIO	N DIVISI	ON		
been complied with and that the information given above is true and complete to the best of my knowledge and belief.								,	ام		^				
Signature:							Approved by:								
Printed name:							Title N. J.								
Stormi Davis	1	Title: DIST HOLLEWISN													
Title:							Approval Date:								
Regulatory A E-mail Address		5-3-/4													
sdavis@con															
Date: Phone:															
2/17/14 575-748-6946															