District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

Oil Conservation Division

Submit to Appropriate District Office

1000 Rio Brazos	Rd., Az	tec, NM	87410		12	20 South St.	Francis D	r.				5 Copies	
<u>District IV</u> 1220 S. St. Franc	cis Dr., S	ianta Fe,	NM 875	505		Santa Fe, NM 87505					П	AMENDED REPORT	
	I.	RE	QUE	EST FO	R ALL	OWABLE	AND AUT	НО			TRAN		
Operator n							² OGRID						
Lime Rock Resources II-A, L.P. c/o Mike Pippin LLC, 3104 N. Sullivan							³ Reason for Filing Co			27755			
Farmington,	11. Sul	iiivan				RT / May 2014							
⁴ API Numbe		Name					6 Pool Code 51120						
30 - 015-41718 Red Lake, Glorieta 7 Property Code Property Name) 				1			
⁷ Property Code 308987					rty Name KITE 5 I FEDERAL					⁹ Well Number			
		Locati	on			KIIL SAII	DUICAL			1.3.			
Ul or lot no. Section		n Township		Range	Lot Idn		e North/South Line						
I 5		18-S		27-E		2145	SOUTH		330 EAST		T	EDDY	
		Hole Location on Township Range I				15			,				
UL or lot no.	Sectio	n Tow	nship	Range	Lot Idn	Feet from the	North/Sout	h line	Feet from t	the East	West lin	e County	
13				14.5				1 1/2	L				
12 Lse Code	oducing Method 4 Gas Co Code Da		te		mit Number 16 C-129 E		C-129 Effect	Hective Date		-129 Expiration Date			
	<u> </u>	P READY								ł .			
III. Oil and Gas Transporters												20	
18 Transpoi OGRID		¹⁹ Transporter Name and Address								²⁰ O/G/W			
									II.C.				
239284	Occidental Energy Transportation,							<u> </u>			0		
	5 Greenway Plaza, Suite 110, Houston, TX 7							7046					
246624		DCP Midstream							G				
1	P. me	370 17 th St, Suite 2775, Den											
神 るる	6 1 2 6				370 17	St, Suite 277	5, Denver, CO 80202				Í		
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					DECENT				1				
(\$2.50) \$47.50.00	el-allanie (h.						CEIVED					A.C. 3-20. 4944 M. M. A. 20. 2	
						MAY A A SOL					Ļ	tan and the same and	
			I IVI					IAY 02 2014					
						2124	OD 45						
IV. Wel			····	IMMC	CD AF					36			
21 Spud Date 3/28/14		²² Ready 4/30/1				²³ TD 5000'	²⁴ PBTD 4954'		25 Perforation 4120'-4704'				
27 Hole Size				28 Casing & Tubir			²⁹ Depth Se				30 €	30 Sacks Cement	
	uic Size	e Casing o			z oz Tubii	ing Size	Depth Se		EL		3	Sacks Cellient	
				_									
12	-1/4"		1	8.	-5/8" 24#	1	353'					300 sx C	
7-	-7/8"			5-	5-1/2" 17#		4999'			200 sx		x 35:65 poz & 710 sx C	
<u> </u>		· · · · · · · · · · · · · · · · · · ·								 			
				2-7	/8" tubin	g	4	1099'					
V. Well	Test I												
31 Date New		32 Gas	s Delive	ery Date	33	Test Date	34 Test	Leng	th 3	⁵ Tbg. Pre	ssure	³⁶ Csg. Pressure	
READY	į				1								
³⁷ Choke Size		³⁸ Oil (t		bls)	39 Water (bbls)		Gas (MCF)			41 Test Method	
		,										Pumping	
⁴² I hereby cer	tify that	t the rule	es of the	e Oil Cons	ervation	Division have			OIL CONS	ERVATIC	N DIVIS	ION	
been complied	he info	rmation gi	ven abov	e is true and	1								
complete to the best of my knowledge and belief. Signature:							Approved by: (D) ~ /						
	Ec	type	n		Tollder								
Printed name:		, ,			Title: Out 11 Supervisor								
Title: Petro	- Agent	!	 -		Approval Date: _ / / / OWN/W/W/W/								
					5/5/14								
E-mail Addres	ss: m	ike@pip	pinlle.	com					•				
Date: 5/1/14 Phone: 505-327-4573													