	District II Energy Mineral	of New Mexico Is and Natural Resources AUG 23 2013 The st. Francis Diroco ARTESIA Fe, NM 87505 Form C-141 Revised October 10, 2003 Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form
	District IV1220 Sou1220 S. St. Francis Dr., Santa Fe, NM 87505Santa I	th St. Francis Drocd ARTESIA with Rule 116 on back side of form
	Release Notification	on and Corrective Action
670		OPERATOR Initial Report Sinal Report
	Name of CompanyCOG Operating LLCAddress600 W. Illinois Ave. Midland, Texas 79701	ContactPat EllisTelephone No.(432) 230-0077
-	Facility NameBurch Keely Unit # 632	Facility Type Well Pad
	Surface Owner: Federal Mineral Owner	Lease No. (API#) 30-015-40327
LOCATION OF RELEASE		
	Unit LetterSectionTownshipRangeFeet from theNorM2417S29E	th/South Line Feet from the East/West Line County Eddy
Latitude N 32 48.855° Longitude W 104 02.066°		
NATURE OF RELEASE		
_	Type of Release: Produced Water Source of Release: BKU #112 Injection Line	Volume of Release 40 bbls Volume Recovered 35 bbls
		Date and Hour of OccurrenceDate and Hour of Discovery01/08/201301/08/2012 10:00 AM
31.0 1	Was Immediate Notice Given?	If YES, To Whom?
	By Whom?	Date and Hour 12/31/2012 9:30 p.m.
题	Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse. N/A
	If a Watercourse was Impacted, Describe Fully.*	
3	Describe Cause of Problem and Remedial Action Taken.*	
	Dean's Electric was drilling a hole to set an electrical pole and hit a fiber	glass injection line. The line has been replaced.
	Describe Area Affected and Cleanup Action Taken.*	
	Tetra Tech personnel inspected the site and collected samples to define the spills extent. Soil that exceeded the RRAL was removed and hauled away for proper disposal. The site was then lined and brought up to surface grade with clean backfill material. Tetra Tech prepared a closure report and submitted it to NMOCD for review.	
	I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability	
	should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
	Signature:	OIL CONSERVATION DIVISION
	Printed Name: Ike Tavarez	Approved by District Supervisor:
	Title: Project Manager	Approval Date: 5/9/14 Expiration Date: NA
╻┝	E-mail Address: Ike.Tavarez@TetraTech.com	Conditions of Approval:
	Date: 7-8-13 Phone: (432) 682-4559	tinal
* /	Attach Additional Sheets If Necessary	2RP-1524

LESSEN .