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Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side.					FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM86025	
					7. If Unit or CA/Agreement, Name and/or No.	
					1. Type of Well Image: Second seco	
2. Name of Operator Contact: FATIMA VASQUEZ APACHE CORPORATION E-Mail: fatima.vasquez@apachecorp.com					9. API Well No. 30-015-30231	
3a. Address 303 VETERANS AIRPARK L MIDLAND, TX 79705	o. (include area code 18-1015	:)	10. Field and Pool, or Exploratory LOCO HILLS; GL-Y (96718)			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State	
Sec 17 T17S R30E 1650FSL 1650FWL					EDDY COUNT	Y, NM
12. CHECK APP	ROPRIATE BOX(ES) T	O INDICAT	E NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
 Notice of Intent Subsequent Report Final Abandonment Notice Final Abandonment Notice 13. Describe Proposed or Completed 'Or If the proposal is to deepen direction Attach the Bond under which the 90 following completion of the involve testing has been completed. Final A determined that the site is ready for Apache is requesting perfitises 12/01/2013-02/28/2014 of th measured prior to flaring? 	ork will be performed or provid d operations. If the operation r bandonment/Notices shall be fi final inspection!	Ne Plu n Plu ent details, inclu y, give subsurfac le the Bond No. (results in a multip iled only after all	cture Treat w Construction g and Abandon g Back ding estimated starting e locations and measu on file with BLM/BL/ ble completion or rec requirements, includ	Reclam Recomp Recomp Tempor Water I Water I g date of any p ured and true ve A. Required sul ompletion in a b ding reclamation	olete arily Abandon Disposal roposed work and appro ertical depths of all perti- bsequent reports shall be	e filed within 30 days
BIRDIE FEDERAL #1 30-015 BIRDIE FEDERAL #2 30-015 BIRDIE FEDERAL #3 30-015 BIRDIE FEDERAL #4 30-015 BIRDIE FEDERAL #6 30-015 BIRDIE FEDERAL #7 30-015 BIRDIE FEDERAL #8 30-015 BIRDIE FEDERAL #11 30-01	-30237 -30231 -30235 -30520 -37162 -36414	AND SHARE		S	EE ATTACHI DITIONS OF	
14. I hereby certify that the foregoing i	Electronic Submission #	IE CORPORAT	ON. sent to the	Carlsbad	~ 7 ,	:
Name(Printed/Typed) FATIMA VASQUEZ			Title REGUL	Title REGULATORY TECH II		
Signature (Electronic	Submission)		Date 1,1/22/2	013		
	THIS SPACE F	OR FEDER	AL OR STATE	огдсею	REUVED	· ·
Approved By			Title	MAR	1 1 2014	Date
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	a crime for any p s to any matter w	erson knowingly and ithin its jurisdiction.	CARLSBA	AND WANAGEMENT Ke to all dependent or D FIELD UPFICENT or	agency of the United
** OPERA	FOR-SUBMITTED ** C	PERATOR		* OPERAT	OR-SUBMITTED	**

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Additional data for EC transaction #227768 that would not fit on the form

75% 25%

32. Additional remarks, continued

BIRDIE FEDERAL #12 30-015-36161 BIRDIE FEDERAL #15 30-015-36760 BIRDIE FEDERAL #16 30-015-36576

Adminitsrative Order: CTB-479-0

Allocations: Birdie Federal #3 Battery - NMNM865025 Birdie Federal #12 Battery - NMNM074936

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/11/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB