Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5.	Lease Serial No.
	NMNM86025

SUNDRY NOTICES AND REPORTS ON WELLS

De met wee th	1						
Do not use the abandoned we	6. If Indian, Allottee or Tribe Name						
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.						
1. Type of Well  Gas Well Otl	8. Well Name and No. BIRDIE FEDERAL (308707) 3						
Name of Operator     APACHE CORPORATION -	9. API Well No. 30-015-30231						
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705	ANE STE 3000	3b. Phone No Ph: 432-8	e. (include area co 8-1015	de)	10. Field and Pool, or Exploratory LOCO HILLS; GL-Y (96718)		
4. Location of Well (Footage, Sec., T	11. County or Parish, and State						
Sec 17 T17S R30E 1650FSL			EDDY COUNT	Y, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO	) INDICATE	NATURE OF	F NOTICE, R	EPORT. OR OTHE	ER DATA	
TYPE OF SUBMISSION							
·	☐ Acidize ☐ Deepe		nen .	en Production (Start/Re		☐ Water Shut-Off	
Notice of Intent	<b>}</b>		cture Treat	☐ Reclamation		☐ Well Integrity	
☐ Subsequent Report			v Construction	☐ Recomp		Other     ■	
☐ Final Abandonment Notice			g and Abandon	☐ Tempor	rarily Abandon.	Venting and/or Flari	
\	Convert to Injection Plug		g Back	Water I	Disposal		
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed one testing has been completed. Intal Abandonme fulfill dices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is really for final inspection.)  Apache is requesting perfusission to temporarily flare 200 mcf a day for 90 days from 12/01/2013-02/28/2014 biff the wells listed below due to Frontier shutting Apache in. Gas will be measured prior to flaring.  BIRDIE FEDERAL #1 30-015-30237 BIRDIE FEDERAL #2 30-015-30231 BIRDIE FEDERAL #3 30-015-30235 BIRDIE FEDERAL #6 30-015-30235 BIRDIE FEDERAL #6 30-015-30520 BIRDIE FEDERAL #8 30-015-36414 BIRDIE FEDERAL #11 30-015-36441  BIRDIE FEDERAL #11 30-015-36441							
14. I hereby certify that the foregoing is  Name(Printed/Typed). FATIMA V	Electronic Submission #2 For APACHE Committed to AFMSS for	CORPORAT	ON, sent to the by KURT SIMM	e Carlsbad	/2013 ()		
Signature (Electronic S	Submission)		Date 1,1/22	/2013			
	THIS SPACE FO	R FEDERA	L OR STATI	E OFFICE	\$ŧUVŁU_	·	
Approved By  Conditions of approval, if any are attached the sertify that the applicant holds legal or equivalent would entitle the applicant to conduct the service of the	itable title to thosy lights in the ct operations thereon.	subject lease	Title Office	MAR กลิยกิณ์ในเป็น	1 1 2014	Date r agency of the United	
States any false, fictitious or fraudulent s	statements or representations as	to any matter w	ithin its jurisdi <b>¢</b> tic	on. CARLSB/	AD FIELD OFFICE		

### Additional data for EC transaction #227768 that would not fit on the form

#### 32. Additional remarks, continued

BIRDIE FEDERAL #12 30-015-36161 BIRDIE FEDERAL #15 30-015-36760 BIRDIE FEDERAL #16 30-015-36576

Adminitsrative Order: CTB-479-0

Allocations: Birdie Federal #3 Battery - NMNM865025 Birdie Federal #12 Battery - NMNM074936 75% 25%

# BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

### 3/11/2014 Approved subject to Conditions of Approval. JDB

### Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.