District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. (For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A.	Applicant Devon Energy Production Company, LP,							
	whose address is 333 West Sheridan Avenue, OKC, OK 73102							
	hereby requests an exception to	Rule 19.15.18	.12 for	90			_days or until	
N/A, Yr, for the following described tank battery (or LACT):):	
	Name of Lease Name of Pool Paduca; Bone Spring							
	Location of Battery: Unit Lette	er P Section	onT	ownship _	25S	Range _	31E	
	Number of wells producing into battery Cotton Draw Unit #219 & #220 (API: 30-015-41363 & 30-015-41364)							
В.	Based upon oil production of 1000 barrels per day, the estimated * volume							
	of gas to be flared is2000	MCF	; Value	; 700	0	per day		
C.	Name and location of nearest gas gathering facility:							
	Cotton Draw Booster						- 111	
D.	Distance On location Estimated cost of connection Already exists							
E.	This exception is requested for the following reasons: Waiting for approval for gas line from The State.							
	; ;							
OPERATOR OIL CONSERVATION DIVISION								
OPERATOR I hereby certify the Division have been	Approved Un	A		ON Il	014			
is true and compl	Approved that 7 1 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3							
1 / 1 · 1			ву	V) Ge				
Printed Name & Title Erin Workman, Regulatory Compliance Prof.			Title $\bigcirc C$	-H	Sip.	leviso	<u> </u>	
E-mail Addres	Date Mary	12,0	2014					
Date 04.03.14 Telephone No. (405) 552-7970								

Gas-Oil ratio test may be required to verify estimated gas volume.

See Attached COA?

Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103				
<u>District I</u> – (575) 393-6161 g	nergy, Minerals and Natural Resources	Revised July 18, 2013				
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	N. CONGERNAL TRONG PRINCIPAL	WELL API NO. 30-015-39729				
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	DIL CONSERVATION DIVISION	5. Indicate Type of Lease				
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE				
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	6. State Oil & Gas Lease No.				
SUŅDRY NOTICES A	7. Lease Name or Unit Agreement Name					
(DO NOT USE THIS FORM FOR PROPOSALS TO DIFFERENT RESERVOIR: USE "APPLICATION		Cotton Draw Unit 8. Well Number 219H				
PROPOSALS.) 1. Type of Well: Oil Well Gas W	8. Well Number 219H					
2. Name of Operator	9. OGRID Number					
	ERGY PRODUCTION COMPANY, LP.	6137				
	HERIDAN AVENUE, OKC, OK 73102	10. Pool name or Wildcat Cotton Draw; Delaware, South				
4. Well Location						
Unit Letter 330' feet from Section 11		et from the <u>East</u> line 1E NMPM Eddy, County				
	Township 25S Range 3: Elevation (Show whether DR, RKB, RT, GR, etc.)					
The state of the s						
4						
12. Check Approp	oriate Box to Indicate Nature of Notice	e, Report or Other Data				
NOTICE OF INTENT	TION TO: SUI	BSEQUENT REPORT OF:				
	G AND ABANDON ☐ REMEDIAL WO NGE PLANS ☐ COMMENCE DI					
TEMPORARILY ABANDON	RILLING OPNS. P AND A					
DOWNHOLE COMMINGLE	TIPLE COMPL CASING/CEME	M1 30B				
CLOSED-LOOP SYSTEM	_					
OTHER:	OTHER:	and give pertinent dates, including estimated date				
	EE RULE 19.15.7.14 NMAC. For Multiple C					
proposed completion or recomplet		ompression i comercia di ungianti ez				
	•					
Devon Energy Production Compar	y, LP respectfully requests to flare the Cotton	Draw Unit 219H & 220H as per the attached C-				
129						
application. Waiting on approval f	or gas line.					
Thank you!						
i ii i						
Attachments: C-129						
\$;						
* *	ŧ					
; ;	;					
C ID	2: 21					
Spud Date:	Rig Release Date:	·				
I hereby certify that the information above i	s true and complete to the best of my knowled	lge and belief.				
SIGNATURE 45 WORKE	TITLE Regulatory Compliance	e Professional DATE 04/04/14				
Type or print name Erin Workman	E-mail address:Erin.workman@dvn.	com PHONE:(405) 552-7970				
For State Use Only	1 25					
APPROVED BY: ON COLU	TITLE DUND Septed	en DATE 5/12/14				
Type or print name Erin Workman E-mail address: Erin workman@dvn.com PHONE: (405) 552-7970 For State Use Only APPROVED BY: JUDGEL TITLE JUNE Specific DATE 5/12/14 Conditions of Approval (if any):						
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NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

/ / 2011

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

David Martin Cabinet Secretary

Jami Bailey, Division Director
Oil Conservation Division



Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: iim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.