	Submit Copy To Appropriate District Stat	e of New Mexico	Form C-103	
	Office District 1 – (575) 393-6161 Energy, Mine	erals and Natural Resources	Revised August 1, 2011 WELL API NO.	
	1625 N. French Dr., Hobbs, NM 88240	Hobbs, NM 88240		
	District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION District III - (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 OIL CONSERVATION DIVISION		30-015-04735 5. Indicate Type of Lease	
			STATE STATE STATE	
	<u>District IV</u> – (505) 476-3460 San 1220 S. St. Francis Dr., Santa Fe, NM	ta Fe, NM 87505	6. State Oil & Gas Lease No.	
	87505		NM1757A (Fed Unit NMNM70965A)	
	SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name	
	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		James Ranch Unit	
	nn on oct to t	RECEIVED	8. Well Number 001	
	2. Name of Operator BOPCO, LP		9. OGRID Number	
		MAY 1 4 2014	260737	
	3. Address of Operator po Box 2760		10. Pool name or Wildcat	
	Midland, TX 79702	NMOCD ARTESIA	Los Medanos; Atoka	
	4. Well Location			
Unit Letter O : 660 feet from the South line and 2009 feet from the East line Section 36 Township 22S Range 30E NMPM County Eddy				
		ip 22S Range 30E ow whether DR, RKB, RT, GR, etc.	· · · ·	
The Elevation (Show whenley Erk, take, Kr, Ok, etc.)				
	12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
	NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
	PERFORM REMEDIAL WORK PLUG AND ABAN			
	TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS P AND A			
	PULL OR ALTER CASING 🔲 MULTIPLE COMP	PL 🗌 CASING/CEMEN	т јов 🔲	
	OTHER: Reclassify for observation	OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
	of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.				
BOPCO, LP respectfully request permission to set a CIBP @ 12870' and dump bail 35' cement over the existing Atoka perforations				
(12920'-12929').				
This is being requested as the wellbars are he used to eather missessionic data from effect wells that are rehadyled to be				
This is being requested so the wellbore can be used to gather microseismic data from offset wells that are scheduled to be hydraulically fractured.				
The well is also being evaluated for recompletion to another formation. A sundry notice of intent to plug back will be submitted for that procedure at a later date. The well will be recompleted within 6 months.				
that procedure at a later date. The went will be recompleted within 6 months.				
	Spud Date:	Rig Release Date:		
		L		
I have been and for the for formation above in two and consider to the base of much substance and ball of				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
()Chu				
SIGNATURE Sale (Think TITLE Sr. Regulatory Analyst DATE 05/14/2014				
Type or print name Tracie J Cherry E-mail address: tjcherry@basspet.com PHONE: (432)683-2277				
For State Use Only				
UNDER DY (THU, VIOLE THE WITH HIT THE ART Chulman				
	APPROVED BY: // // /////////////////////////////	IIILE VIJACE	DATE S/17/2019	
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